MOORHEAD PUBLIC SERVICE COMMISSION

MEETING AGENDA

Tuesday, August 25, 2026 - 4:30 PM

Hjemkomst Center
202 First Avenue North, Moorhead
****Auditorium****

Commissioners:
Matthew Leiseth, Chairperson
Paul Baker, Vice Chairperson
Lisa Borgen, Secretary
Amy Lammers
Steve Lindaas
Jason Ness

Travis L. Schmidt, General Manager

The Moorhead Public Service Commission welcomes and encourages customer input on issues listed on the agenda or of general water/electric utility interest—time and Commission permitting. Speakers are limited to 3-minute presentations. Customers wishing to address the Commission regarding a specific agenda item will be afforded an opportunity during the discussion of that item. Customers wishing to speak on matters not listed on the agenda will be given the opportunity to do so under the heading "Customers to Be Heard/Recognitions." Each person requesting the opportunity to speak is asked to fill out a *Request to Speak Form (*located on the table in the back of the room) and present it to the Administrative Assistant in attendance at the meeting. Any follow-up or feedback will be done by e-mail on anything that cannot be resolved this evening.

1. **Call to Order**

2. **Approve Agenda**

3. **Approve Consent Agenda**

   All agenda items listed with an asterisk (*) are on the consent agenda and are considered routine or non-controversial. These items may be enacted by the Commission in one motion, which is a motion to approve the consent agenda. No discussion is expected for the items on the consent agenda; however, prior to approving the consent agenda, the Commission may request specific items be removed from the consent agenda for discussion and separate action.

*4. **Approve Minutes of July 21, 2026**

*5. **Approve Bills for Payment**

6. **Customers to Be Heard/Recognitions**

7. **Old Business**

8. **Reports**
   a. **City Council**
   b. **Public Service Commission**
   c. **General Manager's Report**
   d. **Accept Report on Regional Electric Rates**

*9. **Approve Specifications and Authorize Advertisement for Bids for Furnishing KV1A Transformer at MPS' Moorhead DOE Substation**

*10. **Approve Task Order No. 5 with Terracon Consultants for Geotechnical Engineering Services at MPS' Southeast Substation**

11. **Award Bids for 2027 Electrical Materials**

12. **Award Bid for MPS' 115 kV Transmission Line Upgrade Project from the Fargo Substation to the Sheyenne Diversion**

*13. **Approve Task Order Agreement for Professional Services with Geograph, Task Order No. 1 for Miscellaneous Services, and Task Order No. 2 for MPS' Fiber Conversion Project**

14. **Approve Sponsorship Request from Community Action Partnership-Lakes and Prairie for The Longest Table Moorhead and Dilworth**

15. **Review Preliminary 2027 Budget Timetable and Set Date for Water and Electric Rate Hearings**

16. **Close Meeting for Executive Session (if needed)**

17. **Upcoming Meetings**
   a. **Public Service Commission Meetings**
      September 8, 2026 (if needed)
      September 22, 2026
   b. **Meeting Opportunities for Commissioners**[(A)]
      - **MN AWWA Annual Conference**
        September 15-18, 2026, Duluth, MN
      - **MRES' Municipal Power Learning Academy**
        September 16-17, 2026, Sioux Falls, SD
      - **Public Power Week**
        October 4-10, 2026
      - **Imagine a Day Without Water**
        October 15, 2026

18. **Adjourn**

How to obtain Public Service Commission agendas:
View on the Internet. Any attachments that are not available online may be viewed at the offices of Moorhead Public Service. E-mail subscription: mps@mpsutility.com
Request a copy at MPS' Business Office located at 2901 S. Frontage Road, Suite 2, Moorhead, MN 56560. Upon request, accommodations for individuals with disabilities, language barriers, or other needs to allow participation in Commission meetings will be provided. To arrange assistance, call Moorhead Public Service at 218.477.8003 (voice) or 711 (TDD/TTY).**Moorhead Public Service Commission meetings are broadcast live on Channel 12-Moorhead Community Access Television in Moorhead and digital Channels 67 and 68 for the metro area.**

Some members of the Moorhead Public Service Commission may be attending today's meeting via interactive technology.

[(A)] APPA = American Public Power Association - www.publicpower.org
MMUA = Minnesota Municipal Utilities Association - www.mmua.org
MRES = Missouri River Energy Services - www.mrenergy.com
AWWA = American Water Works Association - www.awwa.org
MN AWWA = American Water Works Association-Minnesota Section - www.mnawwa.org
MRWA = Minnesota Rural Water Association - www.mrwa.com

Minutes of the Moorhead Public Service Commission
MPS' Dispatch/Operations Center Conference Room
Tuesday, July 21, 2026 – 4:30 PM

MEMBERS PRESENT:	Paul Baker, Lisa Borgen (arrived at 4:40 p.m.), Amy Lammers, Matthew Leiseth, and Jason Ness
MEMBERS ABSENT:	Steve Lindaas
OTHERS PRESENT:	General Manager Travis Schmidt; Staff Members Adam Benhardt, Cheryl Glasoe, Taylor Holte, Jake Long, Mark Moilanen, Andrew Nord, Marc Pritchard, Aaron Southard, and Jason Yonke; MPS Attorney John Boulger

1. CALL TO ORDER.

Commissioner Leiseth called the meeting to order at 4:31 PM. A quorum of the following members was present: Baker, Lammers, Leiseth, and Ness.

2. APPROVE AGENDA.

Commissioner Baker made a motion to approve the agenda. Commissioner Ness seconded the motion. The motion passed with a 4-0 vote. Voting Yes: Baker, Lammers, Leiseth, and Ness. Voting No: None.

3. APPROVE CONSENT AGENDA.

Commissioner Ness made a motion to approve the consent agenda. Commissioner Baker seconded the motion. The motion passed with a 4-0 vote. Voting Yes: Baker, Lammers, Leiseth, and Ness. Voting No: None.

[The consent agenda approved above includes all items shown herein with an asterisk (*). These items were considered routine or non-controversial by the Commission and were enacted by the Commission in one motion, which is the motion above to approve the consent agenda.]

*4. APPROVE MINUTES OF JUNE 16, 2026.

Commissioner Ness made a motion to approve the minutes of June 16, 2026. Commissioner Baker seconded the motion. The motion passed with a 4-0 vote. Voting Yes: Baker, Lammers, Leiseth, and Ness. Voting No: None.

*5. APPROVE BILLS FOR PAYMENT.

Commissioner Ness made a motion to approve the bills for payment. Commissioner Baker seconded the motion. The motion passed with a 4-0 vote. Voting Yes: Baker, Lammers, Leiseth, and Ness. Voting No: None.

***6. APPROVE SPECIFICATIONS AND AUTHORIZE ADVERTISEMENT FOR BIDS FOR 2027 ELECTRICAL MATERIALS.**

Commissioner Ness made a motion to approve the specifications and authorize advertisement for bids for 2027 electrical materials. The motion passed with a 4-0 vote. Voting Yes: Baker, Lammers, Leiseth, and Ness. Voting No: None.

7. CUSTOMERS TO BE HEARD/RECOGNITIONS.

There were no customers to be heard.

General Manager Travis Schmidt recognized several Moorhead Public Service (MPS) employees for their dedication to professional development and their accomplishments.

Todd Copeland, GIS Coordinator, was recognized for completing the Geographic Information Science certificate program and obtaining his GIS professional certificate. Hayden Patterson, GIS Analyst, was recognized for earning his master's degree in science and completing the Geographic Information Science certificate program. Katie Kemper, HR Coordinator, was recognized for earning her bachelor's degree in business management and becoming a Society for Human Resource Management Certified Professional.

8. OLD BUSINESS.

There was no old business to discuss.

9. REPORTS.

City Council
Commissioner Borgen stated that the Moorhead City Council continues to work on its 2027 budget plans and conduct workshops to explore various opportunities.

Public Service Commission.
Chairperson Leiseth and Water Distribution Manager Jake Long provided an update on the American Waterworks Association Annual Conference & Exposition, which they attended June 21-24, 2026.

General Manager's Report.
General Manager Travis Schmidt provided an introduction to the General Manager's Report, which included an update on the Ozone Generator and Equipment Replacement Project at MPS' Water Treatment Plant, Western Area Power Administration's preliminary drought adder notification, and MPS employees' participation in Safe City Nights and American Public Power Association's Public Power Day of Giving.

Water Plant Manager Marc Pritchard provided an update on the Ozone Generator Replacement Project and led a tour of the Water Treatment Plant, concluding the meeting.

Accept Report on MPS' Advanced Metering Infrastructure Project.
Water Distribution Manager Jake Long provided an update on the installation of electric and water meters for MPS' Advanced Metering Infrastructure (AMI) Project. Long and General Manager Travis Schmidt responded to questions of the Commission. Discussion was held.

Commissioner Borgen made a motion to accept the report on Moorhead Public Service's Advanced Metering Infrastructure Project. Commissioner Ness seconded the motion. The motion passed with a 5-0 vote. Voting Yes: Baker, Borgen, Lammers, Leiseth, and Ness. Voting No: None.

Accept Report on Northeast Generating Station Financial Analysis.

Electric Project Engineer Taylor Holte provided an overview of the financial analysis completed for MPS' Northeast Generating Station. General Manager Travis Schmidt responded to questions of the Commission.

Commissioner Ness made a motion to accept the report on the financial analysis completed by DGR Engineering for the Northeast Generating Station. Commissioner Baker seconded the motion. The motion passed with a 5-0 vote. Voting Yes: Baker, Borgen, Lammers, Leiseth, and Ness. Voting No: None.

10. APPROVE AMENDED S-1 POWER SALE AGREEMENT WITH MISSOURI RIVER ENERGY SERVICES.

General Manager Travis Schmidt provided background information on the S-1 Power Sale Agreement.

Commissioner Baker made a motion to approve:

1. ***Amended Missouri Basin Municipal Power Agency Power Sale Agreement (S-1) between Missouri Basin Municipal Power Agency, doing business as Missouri River Energy Services, Moorhead Public Service, the City of Moorhead, and Western Minnesota Municipal Power Agency (as amended and restated effective January 2, 2027);***
2. ***Amended Missouri Basin Municipal Power Agency Power Sale Agreement (S-1) Schedule A: Points of Delivery, Measurement, and Adjustments; and***
3. ***Resolution approving the amended and restated Missouri Basin Municipal Power Agency Power Sale Agreement (S-1).***

Commissioner Ness seconded the motion. The motion passed with a 5-0 vote. Voting Yes: Baker, Borgen, Lammers, Leiseth, and Ness. Voting No: None.

11. APPROVE SPONSORSHIP REQUESTS FROM MOORHEAD PARKS AND RECREATION FOR UPCOMING SPECIAL EVENTS.

General Manager Travis Schmidt provided information on the sponsorship requests from Moorhead Parks and Recreation for upcoming events.

Commissioner Borgen made a motion to approve sponsorship requests from Moorhead Parks and Recreation for Greater Moorhead Days, Pumpkin Party Pick-Up, and Holiday Kick-Off in the amount of $4,500. Commissioner Baker seconded the motion. The motion passed with a 5-0 vote. Voting Yes: Baker, Borgen, Lammers, Leiseth, and Ness. Voting No: None.

12. CLOSE MEETING FOR EXECUTIVE SESSION.

The meeting was not closed for executive session.

13. UPCOMING MEETINGS.

Upcoming meetings of the Moorhead Public Service Commission are scheduled for August 4, 2026 (if needed), and August 25, 2026.

14. ADJOURN.

The meeting adjourned at 5:24 PM.

The minutes herein are approved on this 25th day of August, 2026.

APPROVED BY: ***ATTEST:***

Matthew Leiseth
Chairperson [i]

Lisa Borgen
Secretary [i]

[i] Pursuant to the Bylaws of the Moorhead Public Service Commission adopted January 18, 2022, Article 3, Section 11, states, "The Chairperson and Secretary shall sign, execute, and acknowledge all instruments authorized by the Commission or as are incident to the office. If either the Chairperson or Secretary is unavailable to execute an instrument, the Vice Chairperson may execute the instrument in place of the unavailable officer. Execution of instruments by two officers is required.

General Manager's Report

1. **<u>2026 Second Quarter Strategic Plan Update.</u>**

On December 3, 2024, the Commission approved a new three-year Strategic Plan to begin in 2025 and conclude in 2027. The plan was based on the Commission's and staff's recommendations to include six Strategic Directions. This structure aligns more closely with Moorhead Public Service's (MPS') current and future needs. The 2025-2027 Strategic Plan also features 2nd-Year Accomplishments for 2026 and Key Performance Indicators to measure MPS' operational performance. On December 15, 2025, the Commission approved the 2026 Strategic Direction Matrix. MPS staff provided quarterly updates on their action plans, which align with the Strategic Plan. Below are the six Strategic Directions of MPS and key highlights of MPS' activities for the second quarter of 2026.

<u>Strategic Directions:</u>

- Community
- Our Team
- Water
- Electric
- Finance
- Technology

<u>Community:</u>

- Staff from MPS and Missouri River Energy Services (MRES) continued to connect with key account customers and provided updates on rebates available through MRES' Bright Energy Solutions® (BES) Program. Staff continues to attend design meetings for the redevelopment of the Moorhead Center Mall area, the Moorhead City Hall renovation project, and the 11th Street Grade Separation Project. Staff also worked with Moorhead Area Public Schools on its electric school bus initiative, which was completed in the second quarter. Additionally, staff collaborated with American Crystal Sugar to preapprove a large chiller project with BES. MPS also met with MSUM's new Sustainability Manager to discuss energy efficiency initiatives and upcoming projects. The Hjemkomst Center's Ice Storage project was also commissioned, and a considerable rebate will be provided. MPS staff continues to update MPS' website with information on drought conditions, the status of the electric grid, and other pertinent information as needed. Additional water and electric-related content continued to be added to MPS' social media platforms.
- MPS staff attended bi-weekly meetings with the City of Moorhead and its consultant regarding a potential energy efficiency project.
- During the second quarter of 2026, staff completed an internal Communications and Marketing Plan.
- Staff began utilizing data from MPS' Advanced Metering Infrastructure (AMI) Project to proactively communicate with customers regarding continuous water flows of 5 gallons or greater for more than 72 hours. Based on these criteria, letters are sent to customers weekly. A total of 146 letters were sent during the second quarter of 2026.

<u>Our Team:</u>

- MPS staff continues to update and develop job descriptions for positions within MPS' Organizational Structure approved by the Commission. During the second quarter of 2026, two positions were identified for filling due to planned retirements and succession planning needs.

Both positions were offered and accepted during the second quarter; however, one of the new hires did not begin employment until early in the third quarter of 2026.

- During the second quarter of 2026, MPS experienced two incidents—one reportable and one non-reportable. The reportable incident resulted in time away from work for medical treatment and follow-up, with no other lost-time impacts reported.
- MPS staff held several events for MPS employees and the community in the second quarter of 2026, including a "welcome baby basket" for an employee's family, an Easter pickled egg contest, a welcome-back event for an employee returning from active duty, two Safe City Night events, and two events for Public Power Day of Giving that were held at Moorhead's Viking Ship Park and A Place of Hope and Food Pantry.
- Staff continued working to finalize MPS' Comprehensive Succession Plan and corresponding policies during the second quarter of 2026. The plan was reviewed and discussed with MPS' management team, and the General Manager met with the Commission's HR Working Group to provide updates and discuss the plan. Based on feedback from the HR Working Group, staff is researching leadership assessment tools to support MPS' succession planning and leadership development efforts.
- MPS staff continued developing a comprehensive training plan for current and new employees covering job functions, software and operational technology, continuing education, and leadership development. Several employees across all divisions were registered for leadership training in 2026. The training began in the second quarter of 2026 and is scheduled to be completed early in the fourth quarter of 2026.
- During the second quarter of 2026, staff continued attending training provided by American Water Works Association (AWWA), American Public Power Association (APPA), and Minnesota Municipal Utilities Association (MMUA), as well as other specific training that benefits MPS' operations.

    - Two employees completed MMUA's Underground School.
    - Two employees and one Commissioner attended AWWA's Annual Conference & Exposition.
    - One employee and two Commissioners attended MRES' Annual Meeting.
    - One employee attended the Metro District Water Operator School.
    - One employee completed classes for a bachelor's degree and credentials for the Society for Human Resource Management (SHRM).
    - One employee attended APPA's National Conference.
    - Two employees obtained GIS Certification. One of the employees also obtained the GIS Professional certification, and the other obtained a master's degree related to GIS.
    - Several employees completed continued education for advanced degrees or professional development, along with other training.

Water:

- In 2026, MPS staff and contractors began projects to replace 1.7 miles of cast-iron watermain, exceeding the 1.25-mile annual replacement target established in MPS' Strategic Plan.
- Water Division staff continued working with regulators and other public entities on water supply and water quality issues impacting MPS. Staff also collaborated with State of Minnesota entities regarding the sustainability and long-term viability of the Moorhead and Buffalo Aquifers. In addition, staff continued working on the 10-year update to the Wellhead Protection Plan for MPS' groundwater sources, including the Buffalo and Moorhead Aquifers.
- Water Division staff received authorization from the Commission to complete a Master Plan and Feasibility Study for MPS' Water Treatment Plant to evaluate new technologies, variability in surface water quality, and additional source water options relative to current water supplies. The Master Plan and Feasibility Study are expected to be completed in late 2026 or early 2027.

- Staff continued replacing aging equipment that was installed in MPS' Water Treatment Plant approximately 30 years ago, including the ozone generators used in the water disinfection process. During the second quarter of 2026, the second ozone generator was installed and commissioned, with the required 30-day run starting. This project is expected to be completed early in the third quarter of 2026, with some punch list items that may occur early in the fourth quarter.
- During the Strategic Planning meetings held in the fourth quarter of 2025, staff provided an update on the Red River Valley Water Supply Project and continued working toward securing access to the project while monitoring its financial impact on MPS ratepayers. Discussions were paused in the second quarter of 2026 and are expected to resume in the third quarter.
- During the second quarter of 2026, staff and contractors continued to complete the annual requirements of MPS' Lead Service Line Replacement Project through a coordinated line replacement effort. Staff worked to close out the 2025 project and awarded the 2026 project.

Electric:

- During the second quarter of 2026, Electric Division staff worked on its planned projects for the 2026 construction. These projects are based on the asset management matrix criteria and other external factors, including coordination with the City of Moorhead and the Northeast Substation project.
- Staff continued working on design layouts and the procurement of long-lead-time equipment for the Northeast and Southeast Substations projects. Contracts for the high-voltage breakers and transformers have been executed. Contracts for additional specialized breakers and switchgear for these projects were awarded during the second quarter of 2026, and contract review and negotiations for these items continue.
- MPS staff, MRES, and consultants continued to work on the plans and design for the new Northeast Generating Station, as well as the generator specifications. Additional information on this project, including permitting, generator specifications, and a financial analysis will be presented to the Commission in the third quarter of 2026.
- Staff continued planning for system capacity improvements to meet both distribution and transmission needs.
- MRES provided MPS with a draft of the S-1 Agreement contract extension, which was reviewed and provided to legal counsel for final review.

Finance:

- The Electric Division ended the second quarter of 2026 with a net position below budget. Most of the variance from the budget was due to operating expenses for purchased power and transmission, as well as non-operating expenses that exceeded the budget. Operating and non-operating revenues from electricity sales and changes in the market value of investment carrying values resulted in revenues slightly greater than the budget. MPS' net position at the end of the second quarter was 31 percent below the budget—approximately $830,000.
- The Water Division ended the second quarter of 2026 with a net position that exceeded the budget by about $330,000 for the second quarter, and $560,000 year-to-date. Most of these revenues resulted from operating revenues exceeding the budget, changes in the market value of investment carrying values, and water sales. Operating expenses were also above the forecasted budget. A majority of these costs were attributed to materials and chemicals, which also exceeded the budget but still resulted in a net positive position.
- Staff continued monitoring the Commission's Policy on Financial Strength. At the end of the second quarter of 2026, MPS' water and electric days of cash on hand met the requirements of the Commission's Policy on Financial Strength.
- The 2025 Financial Audit was completed during the second quarter of 2026, and the results of the clean audit were presented to the Commission.

Technology:

- Staff continued conducting best-practice cybersecurity assessments, reviewing them, and then implementing any recommendations. MPS did not experience any cyber data breaches or data loss during the second quarter of 2026.
- Construction of MPS' Redundant Network Operations Center was substantially completed by the end of the fourth quarter of 2025. During the second quarter of 2026, MPS staff continued working to complete interior improvements to prepare for on-site equipment installation. The facility is expected to be operational by the end of 2026.
- Full deployment of the Advanced Metering Infrastructure (AMI) Project began in the third quarter of 2025, with only a few outstanding items remaining from the system acceptance test phase. By the end of the second quarter of 2026, approximately 21,400 electric devices and 6,700 water devices have been deployed and are operational.
- During the second quarter of 2026, the Customer Information System update project continued through its initial stages. Several other technology projects were also completed during the quarter.

2. Quarterly Dashboard Reports.

Attached are the 2026 Dashboard Reports for the second quarter. The dashboards include information for Electric, Energy Services, Finance, Human Resources, Information Technology, Safety Committee, Social Media, Water, and other matters the Commission should be informed about.

3. MPS Hosted Free Pool Admission at the Moorhead Municipal Pool.

MPS hosted a free community swim on August 11, 2026, from 6:00 p.m. to 8:00 p.m. at the Moorhead Municipal Pool. More than 500 people attended the event, which was sponsored by MPS at a total cost of $2,220, within the Commission-approved amount of up to $2,250. The event provided an excellent opportunity for MPS staff to engage with community members and distribute promotional items, including magnetic clips, hot/cold packs, and insulated grocery bags.

4. MPS Participated in Moorhead Area Public Schools 5th Annual District Showcase.

MPS participated in the Moorhead Area Public Schools Pre-Back-to-School 5th Annual District Showcase on August 13, 2026, from 3:00 p.m. to 6:00 p.m. at the Moorhead High School Career Academy. The event provided MPS staff with an opportunity to connect with students, families, and community members ahead of the new school year. MPS distributed water bottles, magnetic clips, pens, and Rice Krispies Treats to attendees.

Division/Response Person: Travis L. Schmidt, General Manager.

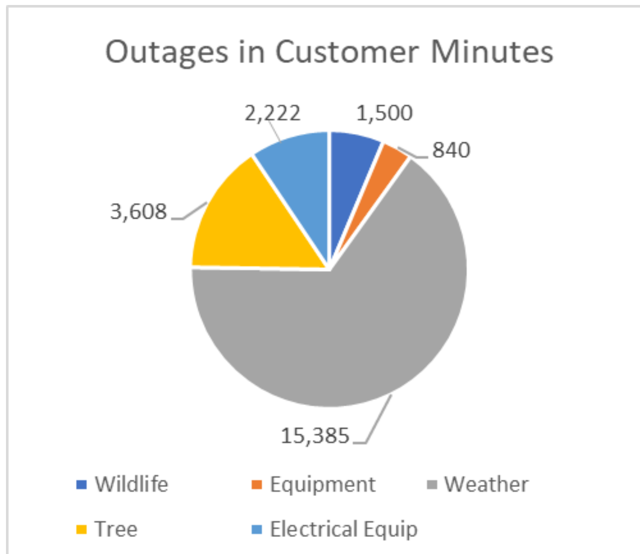
Electric Operations Second Quarter – 2026 Dashboard

Street/Security Lighting

- 39 LED Street Light Conversions
- 6 New LED Street Light Installs

Outages

- 12 outages – 23,555 customer minutes
    - Equipment – 840
    - Electrical Equip – 2,222
    - Tree – 3,608
    - Weather – 15,385
    - Wildlife – 1,500

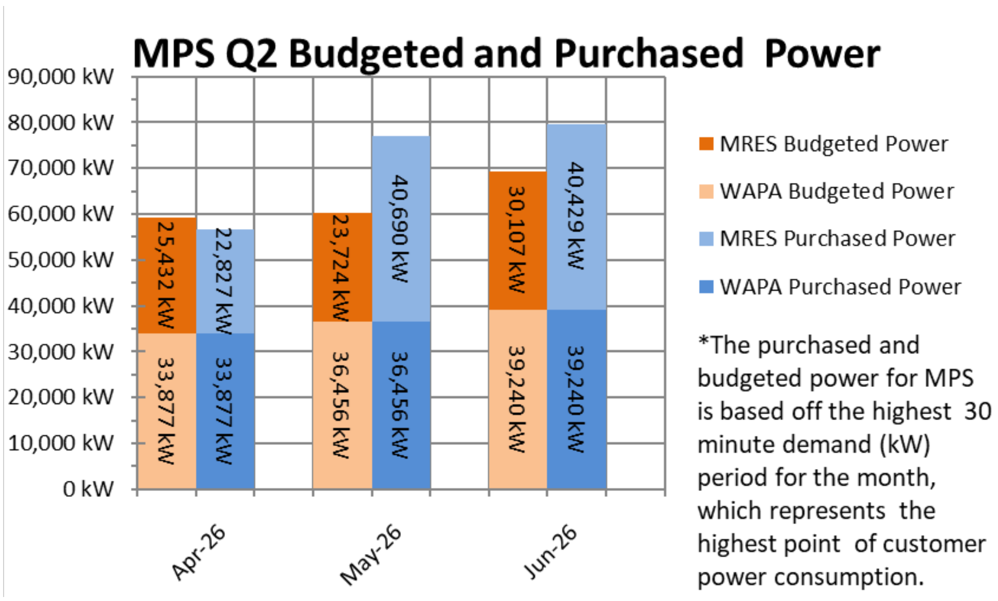


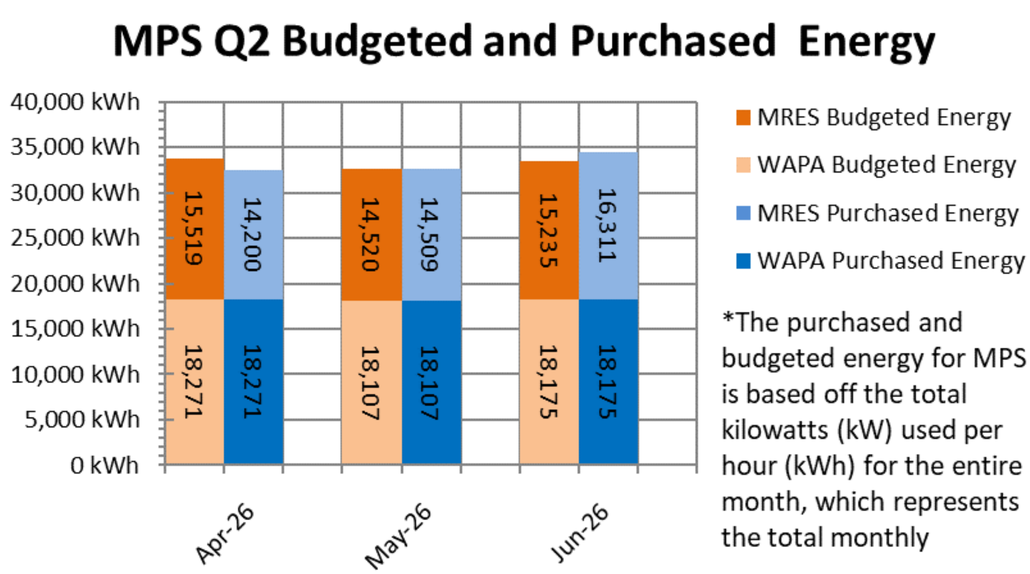
Upgrades & Repairs

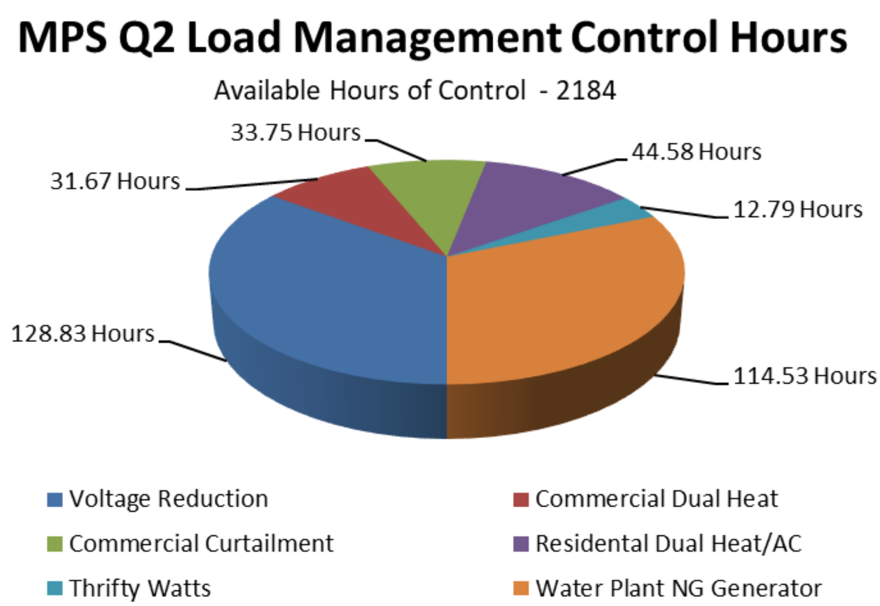
- Completed Security Light LED Conversion (100% LED)
- Completed Annual Spring Street Light Checks
- Installed 2026 Downtown Redevelopment Primary Cable
- Completed Southside Firehall Conversion
- Completed 2025 FDR 27 Conversion
- Completed 2026 FDR 27 Conversion
- Continued Meter Socket Repairs for AMI Project
- Completed 19th St S Phase A Conversion
- Started Relocating Lights for 40th Ave S Roundabout
- Installed and Energized Switch and Feeder for Hillsboro

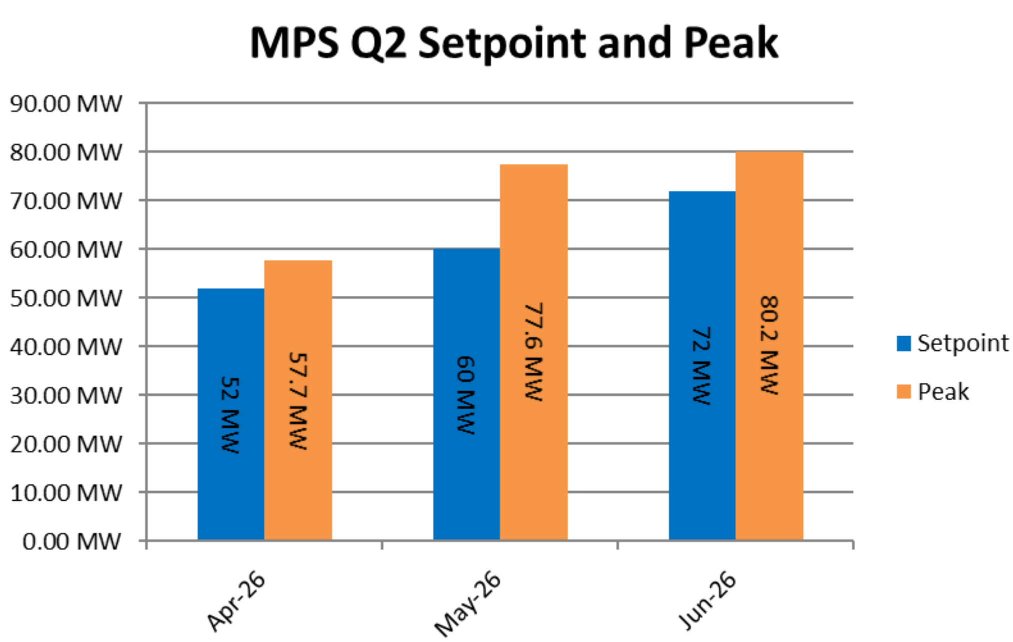
Electric Division
Second Quarter – 2026
Dashboard

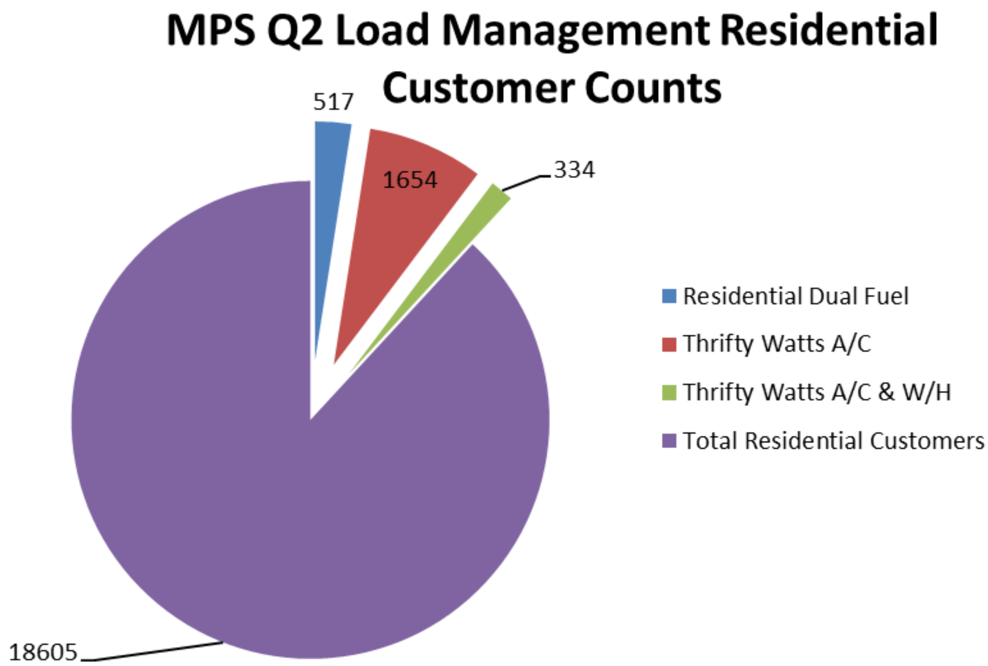
Moorhead Public Service – Electric Division is to provide safe, efficient, reliable, and environmentally–responsible electric power that is innovative and maximizes rate payers' satisfaction. Below are several graphs to show how the electric division is completing these requirements on a quarterly basis.

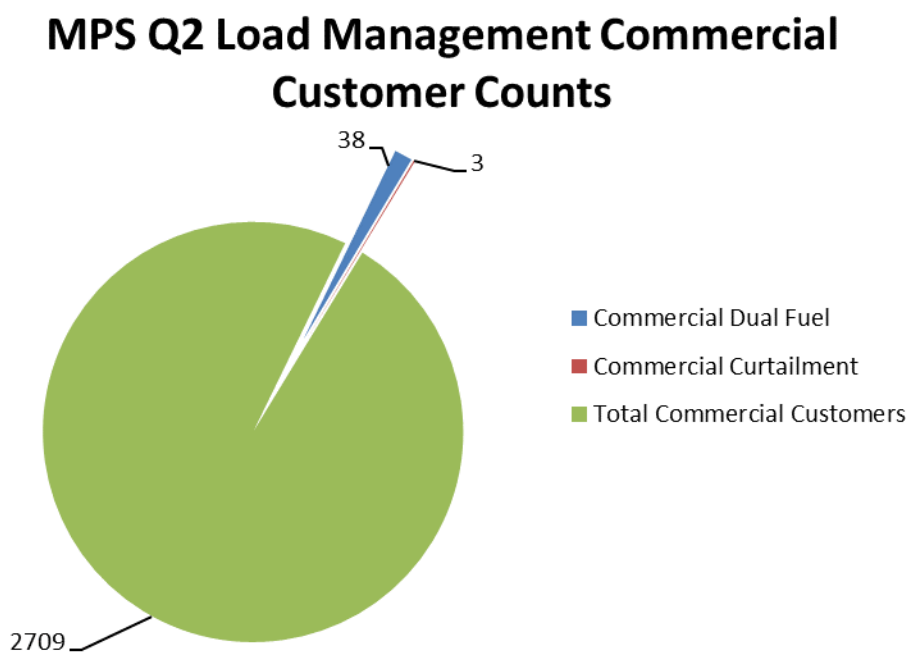





MPS Q2 Load Management Control Hours
Available Hours of Control - 2184
33.75 Hours
44.58 Hours
31.67 Hours
12.79 Hours
128.83 Hours
114.53 Hours
Voltage Reduction
Commercial Dual Heat
Commercial Curtailment
Residental Dual Heat/AC
Thrifty Watts
Water Plant NG Generator


MPS Q2 Setpoint and Peak
90.00 MW
80.00 MW
70.00 MW
60.00 MW
50.00 MW
40.00 MW
30.00 MW
20.00 MW
10.00 MW
0.00 MW
52 MW
57.7 MW
60 MW
77.6 MW
72 MW
80.2 MW
Apr-26
May-26
Jun-26
Setpoint
Peak


MPS Q2 Load Management Residential Customer Counts
517
1654
334
18605
Residential Dual Fuel
Thrifty Watts A/C
Thrifty Watts A/C & W/H
Total Residential Customers


MPS Q2 Load Management Commercial Customer Counts
38
3
2709
Commercial Dual Fuel
Commercial Curtailment
Total Commercial Customers

MPS Q2 NERC Compliance Updates

Self-Certifications in Q2 2026

- None.

New NERC Standards in Q2 2026

- None

Updated NERC Standards in Q2 2026

- Two NERC Standards were updated during the second quarter, but neither of the updates was applicable to MPS as a Distribution Provider or Transmission Owner.

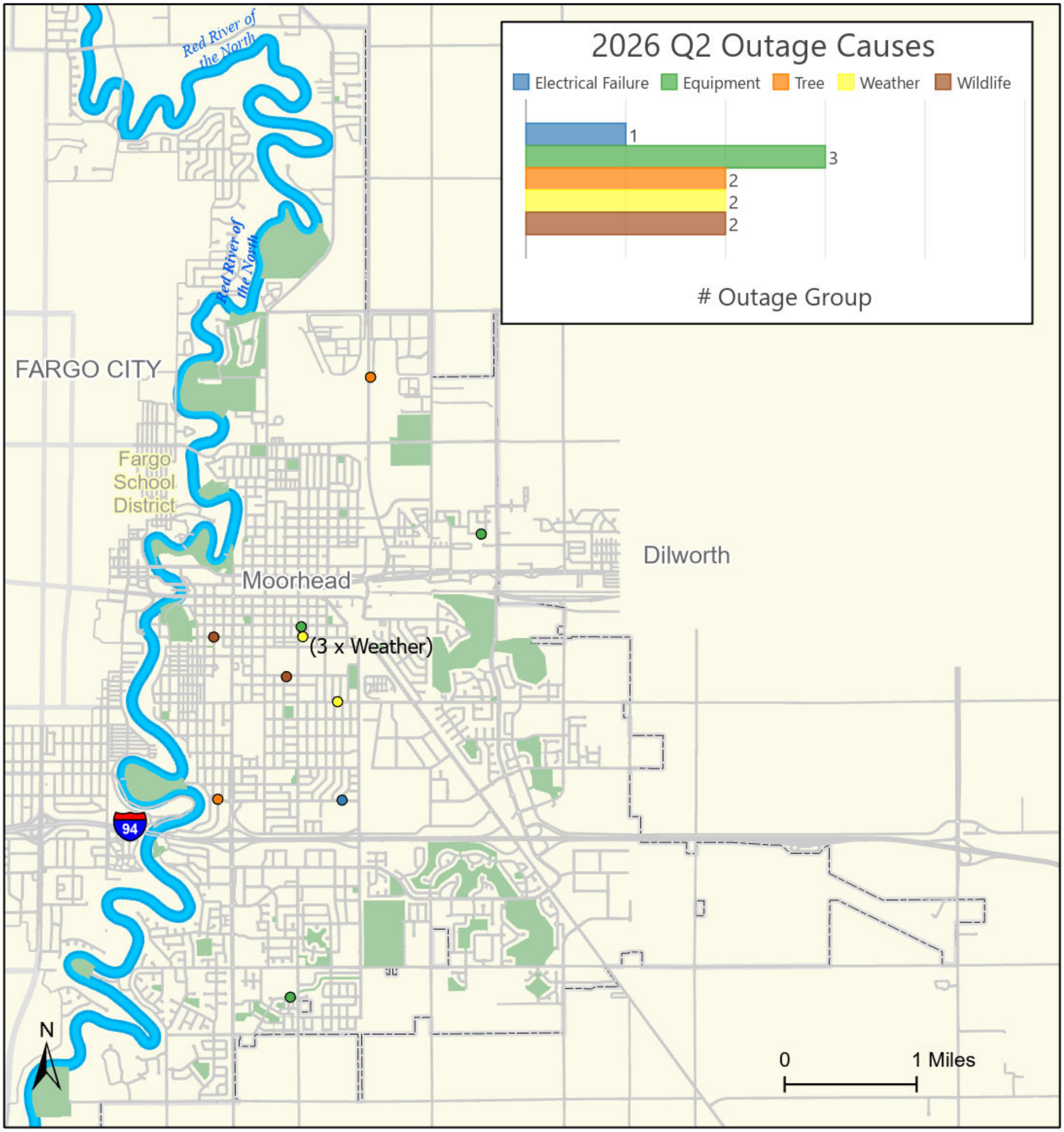
Other Compliance Updates

- MPS received a data request from NERC during the second quarter. MPS responded to the data request during the specified time period.
- MPS applied to renew its NERC Exemption for MPS' 115 kV transmission line and 115 kV transmission assets during the first quarter. MPS did not receive a response to the application during the second quarter, so a response during the third quarter is expected.

Electric Outage Q2 2026

Electrical Failure · Public · Weather

Equipment · Tree · Wildlife



Outage Details:

Outages: 12

Outage Minutes: 615

Customer Minutes: 23,555

CAIDI: 22.14

Standard: 60 Minutes or less

SAIFI: 0.05

Standard: 1.00 outages a year or less or 0.25 outages a quarter or less

SAIDI: 1.147

Standard: 60 minutes or less

ASAI: 99.999

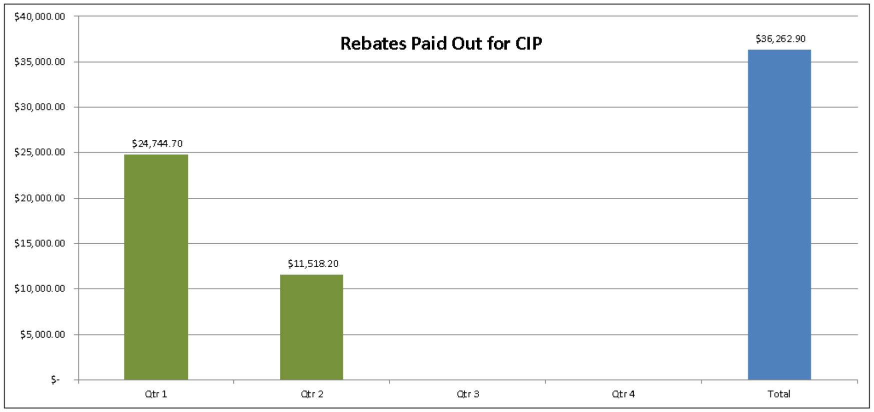
Goal: 99.999%

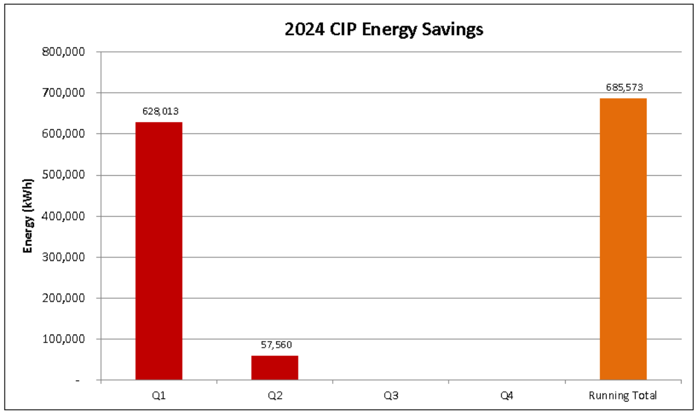
MOORHEAD PUBLIC SERVICE

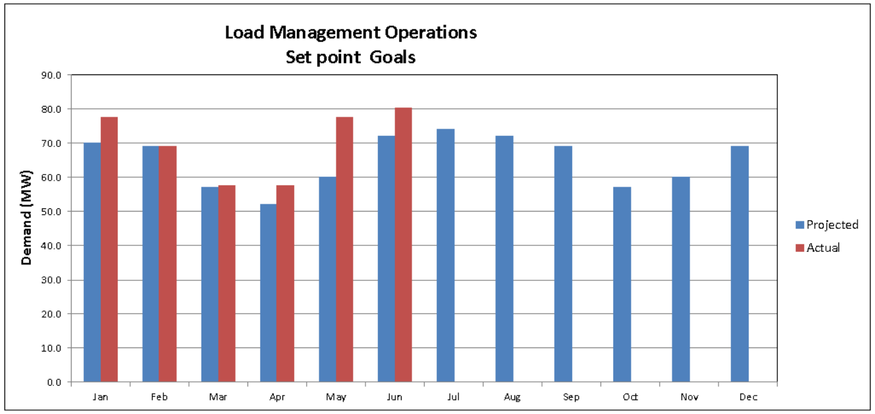
Author: NTH 7/8/2026

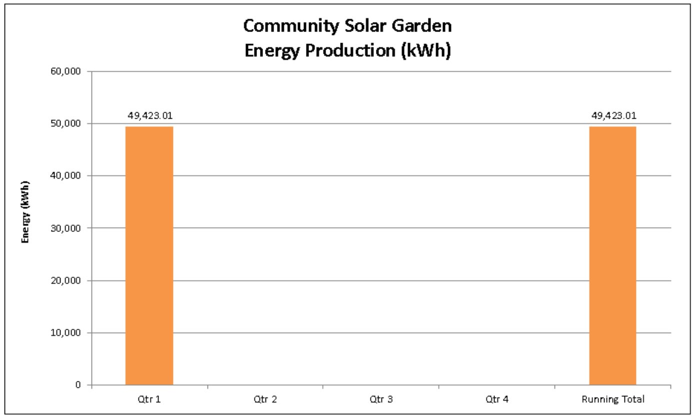
Energy Services Dashboard

2026 Quarter 2



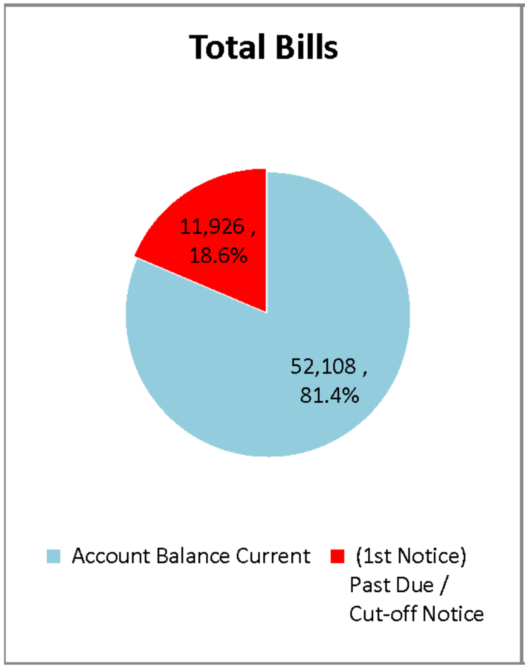


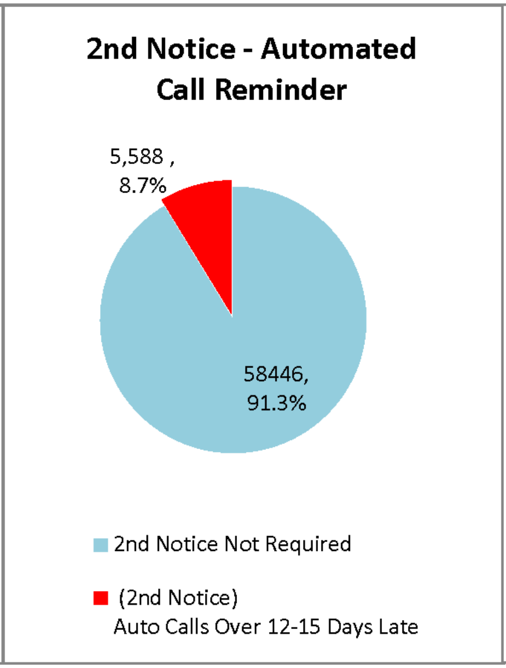


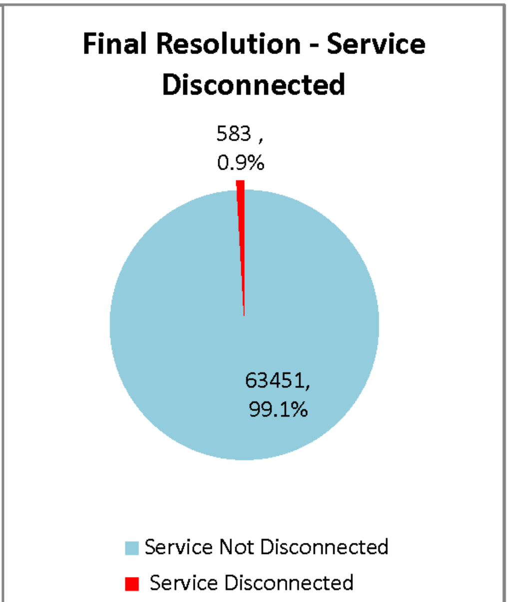


Moorhead Public Service Quarterly Billing and Collections Summary
Quarterly Totals
Q2 2026

Cycle	Billed	Account Balance Current	% Current	(1st Notice) Past Due / Cut-off Notice	% Past Due	(2nd Notice) Auto Calls Over 12-15 Days Late	% Requiring 2nd Notice	Service Disconnected	% Disconnected
10	4,628	3,778	81.6%	850	18.4%	305	6.6%	56	1.2%
20	4,430	3,553	80.2%	877	19.8%	410	9.3%	56	1.3%
30	4,952	3,730	75.3%	1,222	24.7%	636	12.8%	54	1.1%
50	5,411	4,616	85.3%	795	14.7%	348	6.4%	40	0.7%
60	6,314	5,245	83.1%	1,069	16.9%	528	8.4%	69	1.1%
70	8,034	6,254	77.8%	1,780	22.2%	900	11.2%	54	0.7%
80	5,020	4,020	80.1%	1,000	19.9%	525	10.5%	28	0.6%
85	6,661	5,203	78.1%	1,458	21.9%	756	11.3%	77	1.2%
90	7,294	6,315	86.6%	979	13.4%	385	5.3%	48	0.7%
95	11,290	9,394	83.2%	1,896	16.8%	795	7.0%	101	0.9%
Total	64,034	52,108	81.4%	11,926	18.6%	5,588	8.7%	583	0.9%







Service disconnection for past due balances occur a minimum of 22 days after most recent billing.

Moorhead Public Service Quarterly Billing and Collections Summary
Quarter-by-Quarter Recap

Cycle	Billed	Account Balance Current	% Current	(1st Notice) Past Due / Cut-off Notice	% Past Due	(2nd Notice) Auto Calls Over 12-15 Days Late	% Requiring 2nd Notice	Service Disconnected	% Disconnected	
2018 Q3	58,836	50,332	85.5%	8,504	14.5%	3,741	6.4%	645	1.1%	
2018 Q4	59,737	51,313	85.9%	8,424	14.1%	3,447	5.8%	534	0.9%	
2019 Q1	60,199	51,800	86.0%	8,399	14.0%	3,053	5.1%	229	0.4%	*
2019 Q2	60,579	51,481	85.0%	9,098	15.0%	4,045	6.7%	364	0.6%	
2019 Q3	59,505	49,916	83.9%	9,589	16.1%	4,197	7.1%	389	0.7%	
2019 Q4	60,074	50,601	84.2%	9,473	15.8%	4,428	7.4%	188	0.3%	
2020 Q1	63,127	53,785	85.2%	9,342	14.8%	2,636	4.2%	89	0.1%	#
2020 Q2	61,045	51,336	84.1%	9,709	15.9%	0	0.0%	0	0.0%	#
2020 Q3	60,146	50,402	83.8%	9,744	16.2%	5,300	8.8%	0	0.0%	#
2020 Q4	60,337	50,366	83.5%	9,971	16.5%	5,760	9.5%	0	0.0%	#
2021 Q1	60,308	50,657	84.0%	9,651	16.0%	5,544	9.2%	63	0.1%	%
2021 Q2	60,188	51,158	85.0%	9,030	15.0%	4,161	6.9%	719	1.2%	
2021 Q3	60,262	51,008	84.6%	9,254	15.4%	4,705	7.8%	585	1.0%	
2021 Q4	60,412	51,063	84.5%	9,349	15.5%	4,687	7.8%	393	0.7%	
2022 Q1	60,560	51,078	84.3%	9,482	15.7%	4,322	7.1%	315	0.5%	
2022 Q2	60,381	50,309	83.3%	10,072	16.7%	4,939	8.2%	370	0.6%	
2022 Q3	60,458	50,490	83.5%	9,968	16.5%	5,239	8.7%	321	0.5%	
2022 Q4	61,016	50,921	83.5%	10,095	16.5%	5,619	9.2%	310	0.5%	
2023 Q1	61,460	50,602	82.3%	10,858	17.7%	5,695	9.3%	330	0.5%	
2023 Q2	61,130	50,871	83.2%	10,259	16.8%	5,644	9.2%	517	0.8%	
2023 Q3	61,141	49,965	81.7%	11,176	18.3%	5,892	9.6%	664	1.1%	**
2023 Q4	61,494	50,398	82.0%	11,096	18.0%	5,527	9.0%	560	0.9%	
2024 Q1	62,082	51,027	82.2%	11,055	17.8%	5,434	8.8%	569	0.9%	
2024 Q2	61,769	51,075	82.7%	10,694	17.3%	5,705	9.2%	654	1.1%	
2024 Q3	61,973	50,629	81.7%	11,344	18.3%	5,815	9.4%	645	1.0%	
2024 Q4	62,349	50,774	81.4%	11,575	18.6%	5,852	9.4%	564	0.9%	
2025 Q1	62,495	51,414	82.3%	11,081	17.7%	5,422	8.7%	520	0.8%	
2025 Q2	62,173	50,595	81.4%	11,578	18.6%	5,546	8.9%	737	1.2%	
2025 Q3	62,610	51,100	81.6%	11,510	18.4%	6,067	9.7%	638	1.0%	
2025 Q4	63,743	52,094	81.7%	11,649	18.3%	6,135	9.6%	589	0.9%	
2026 Q1	63,703	52,046	81.7%	11,657	18.3%	5,717	9.0%	574	0.9%	
2026 Q2	64,034	52,108	81.4%	11,926	18.6%	5,588	8.7%	583	0.9%	

** Per city council and MN Department of Commerce direction, ceased disconnection of water or electric service to collect unpaid city charges.*
 # Ceased service disconnections per PSC action related to COVID pandemic.
% Disconnections for non-payment reinstated May 2021
*** Collection of unpaid city services initiated for residences with a separate water service.*

Moorhead Public Service Quarterly Billing and Collections Summary
Quarter-by-Quarter Recap - State Energy (and Water*) Assistance

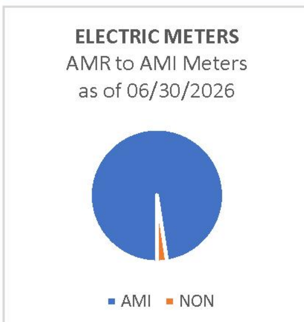
	Customers	Amount Received	Average Per Household	
2020 Q1	1121	225,019.93	200.73	
2020 Q2	717	169,331.87	236.17	
2020 Q3	157	32,466.00	206.79	
2020 Q4	488	79,015.00	161.92	
Total 2020	**1,330**	**505,832.80**	**380.33**	
2021 Q1	865	239,685.07	277.09	
2021 Q2	724	267,529.23	369.52	
2021 Q3	538	195,205.03	362.83	
2021 Q4	625	633,298.66	1,013.28	*Water Assistance Started
Total 2021	**1,501**	**1,335,717.99**	**889.89**	
2022 Q1	795	638,937.37	803.69	
2022 Q2	668	378,506.13	566.63	
2022 Q3	1,138	170,764.68	150.06	
2022 Q4	673	312,725.80	464.67	
Total 2022	**1,667**	**1,500,933.98**	**900.38**	
2023 Q1	882	411,873.00	466.98	
2023 Q2	817	400,588.05	490.32	
2023 Q3	271	52,458.00	193.57	*Water Assistance Ended
2023 Q4	917	281,192.62	306.64	
Total 2023	**1,606**	**1,146,111.67**	**713.64**	
2024 Q1	601	201,551.38	335.36	
2024 Q2	312	84,461.73	270.71	
2024 Q3	24	2,579.00	107.46	
2024 Q4	991	348,850.68	352.02	
Total 2024	**1,400**	**637,442.79**	**455.32**	
2025 Q1	538	190,888.00	354.81	
2025 Q2	272	80,933.00	297.55	
2025 Q3	10	2,565.00	256.50	
2025 Q4	758	262,027.42	345.68	
Total 2025	**1,578**	**536,413.42**	**339.93**	
2026 Q1	518	194,341.00	375.18	
2026 Q2	266	75,850.00	285.15	
2026 Q3				
2026 Q4				
Total 2026	**784**	**270,191.00**	**344.63**	

MOORHEAD PUBLIC SERVICE

AMR Meters to AMI Meters

As of 06/30/2026

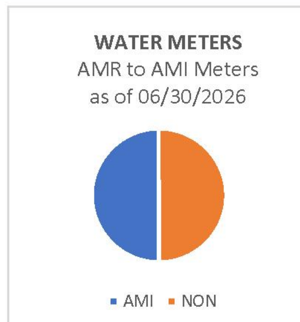
	Electric		Water		Grand Total
Cycle	AMI	NON	AMI	NON	
Cycle 10	1595	16	853	131	2531
Cycle 20	1540	13	1016	101	2655
Cycle 30	1724	22	879	61	2646
Cycle 50	1950	11	1248	176	3040
Cycle 60	2130	11	1201	164	3323
Cycle 70	2626	10	815	332	3728
Cycle 80	1700	29	86	784	2581
Cycle 85	1850	391	68	995	3198
Cycle 90	2487	16	65	1607	3341
Cycle 95	3771	12	501	2423	5455
Grand Total	21373	531	6732	6774	32498

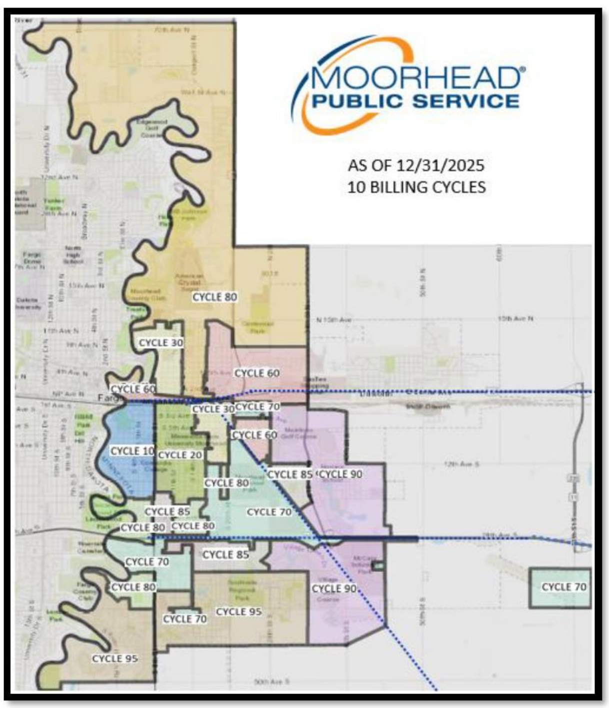


FOR REFERENCE
12/31/2025

Electric
40%

Water
17%





MOORHEAD PUBLIC SERVICE
SUMMARY STATEMENT OF REVENUES, EXPENSES AND CHANGE IN NET POSITION
ELECTRIC DIVISION
FOR THE PERIOD ENDING 6/30/2026

CURRENT QUARTER	QUARTER BUDGET	VAR FR BDGT	VAR %	PRIOR YR QUARTER	PR YR VAR	PR YR CHG		YTD ACTUAL	YTD BUDGET	VAR FR BDGT	VAR %	PRIOR YR	PR YR VAR	PR YR CHG
							OPERATING REVENUE							
10,582,638	9,770,640	811,998	8%	9,769,900	812,738	8%	Sales of Electricity	22,236,457	21,045,780	1,190,677	6%	21,237,576	998,882	5%
1,022,246	1,588,070	(565,824)	-36%	679,765	342,480	50%	Other Operating Revenue	2,057,298	3,177,140	(1,119,842)	-35%	1,358,443	698,854	51%
11,604,883	11,358,710	246,173	2%	10,449,665	1,155,218	11%	TOTAL OPERATING REVENUES	24,293,755	24,222,920	70,835	0%	22,596,019	1,697,736	8%
							OPERATING EXPENSES							
47,919	48,890	(972)	-2%	44,233	3,686	8%	Production	77,996	128,060	(50,064)	-39%	80,314	(2,318)	-3%
4,796,633	4,254,230	542,403	13%	4,242,480	554,153	13%	Purchased Power	10,011,673	9,034,870	976,803	11%	9,118,394	893,279	10%
676,497	641,480	35,017	5%	588,488	88,009	15%	Transmission	1,324,256	1,303,650	20,606	2%	1,155,472	168,784	15%
707,449	1,005,640	(298,191)	-30%	655,362	52,086	8%	Distribution	1,413,158	1,951,310	(538,152)	-28%	1,595,639	(182,481)	-11%
198,523	197,740	783	0%	235,394	(36,871)	-16%	Customer Accounts	334,389	355,210	(20,821)	-6%	368,346	(33,957)	-9%
13,523	2,860	10,663	373%	8,703	4,820	55%	Customer Info, Educ., & Awareness	22,098	7,110	14,988	211%	11,903	10,195	86%
30,067	22,160	7,907	36%	32,723	(2,656)	-8%	CIP Programs	45,151	48,630	(3,479)	-7%	46,580	(1,429)	-3%
834,045	794,740	39,305	5%	988,321	(154,276)	-16%	Admin & General	1,644,938	1,521,090	123,848	8%	1,779,010	(134,072)	-8%
1,092,487	802,410	290,077	36%	1,031,808	60,680	6%	Depreciation	2,184,975	1,609,920	575,055	36%	2,068,827	116,148	6%
25,836	25,740	96	0%	25,836	0	0%	Buy-Out Amortization	51,672	51,480	192	0%	51,672	0	0%
8,422,977	7,795,890	627,087	8%	7,853,347	569,630	7%	TOTAL OPERATING EXPENSES	17,110,306	16,011,330	1,098,976	7%	16,276,157	834,149	5%
3,181,906	3,562,820	(380,914)	-11%	2,596,318	585,588	23%	OPERATING INCOME (LOSS)	7,183,449	8,211,590	(1,028,141)	-13%	6,319,862	863,587	14%
							NONOPERATING INCOME (EXPENSE)							
83,250	83,250	0	0%	83,250	0	0%	Revenue from Nonutility Operations	166,500	166,500	0	0%	166,500	0	0%
187,990	265,680	(77,690)	-29%	564,452	(376,462)	-67%	Investment Interest & Market Adj	346,428	497,520	(151,092)	-30%	1,341,522	(995,094)	-74%
39,134	3,560	35,574	999%	58,633	(19,498)	-33%	Miscellanous Items	62,556	(22,270)	84,826	-381%	80,777	(18,221)	-23%
(288,960)	(348,090)	59,130	-17%	(308,342)	19,381	-6%	Interest Expense	(578,397)	(727,490)	149,093	-20%	(617,064)	38,666	-6%
21,414	4,400	17,014	387%	397,993	(376,579)	-95%	NONOPERATING INCOME (EXPENSE)	(2,913)	(85,740)	82,827	-97%	971,736	(974,649)	-100%
3,203,320	3,567,220	(363,900)	-10%	2,994,310	209,009	7%	INCOME BEFORE TRANSFERS	7,180,536	8,125,850	(945,314)	-12%	7,291,598	(111,062)	-2%
							TRANSFERS TO CITY							
(1,931,250)	(1,931,250)	0	0%	(1,899,990)	(31,260)	2%	General Fund - Base	(3,862,500)	(3,862,500)	0	0%	(3,799,980)	(62,520)	2%
(12,300)	(12,300)	0	0%	(12,300)	0	0%	Economic Development	(24,600)	(24,600)	0	0%	(24,600)	0	0%
(505,500)	(505,500)	0	0%	(504,000)	(1,500)	0%	Capital Improvement	(1,011,000)	(1,011,000)	0	0%	(1,008,000)	(3,000)	0%
(2,449,050)	(2,449,050)	0	0%	(2,416,290)	(32,760)	1%	TOTAL TRANSFERS TO CITY	(4,898,100)	(4,898,100)	0	0%	(4,832,580)	(65,520)	1%
18,278	0	18,278	0%	50,575	(32,297)	-64%	CONTRIBUTIONS & OTHER ITEMS	116,044	0	116,044	0%	56,426	59,618	106%
772,547	1,118,170	(345,623)	-31%	628,595	143,953	23%	CHANGE IN NET POSITION	2,398,480	3,227,750	(829,270)	-26%	2,515,444	(116,964)	-5%

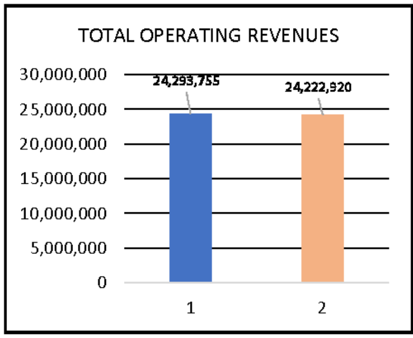
NOTES

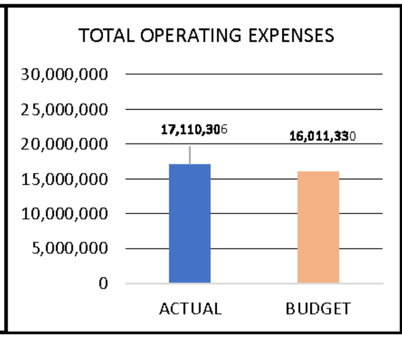
For the quarter, Total Operating Revenues were 2% over budget. For the year-to-date, Total Operating Revenues were slightly over budget.

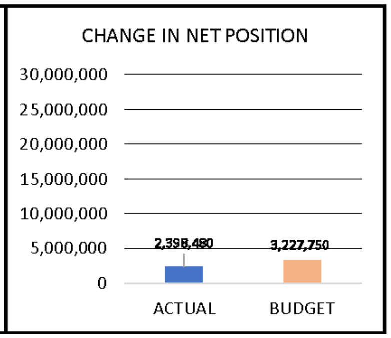
For the quarter, Total Operating Expenses were within 8% over budget. For the year-to-date, Total Operating Expenses were 7% over budget. WIthin Operating Expenses, total Purchased Power and Transmission expenses were 13% over budget for the quarter and were 11% over budget for the year-to-date.

For the quarter, Non-Operating items generated $17,000 more revenue that expected and for the year-to-date, Non-Operating items generated just over $82,000 more than budgeted. As a result, Income Before Transfers for the quarter was 12% under budget.

The combination of Operating and Non-operating items resulted in the Change in Net Position for the quarter to be 31% under budget and year-to-date to be 26% under budget.







6/30/2026 Days Cash On Hand Summary

Cash and Reserves	Budget Daily Exp	Calc. Days on Hand	Req'd Days	Excess or (Deficit) Days
37,613,000	106,044	355	200	155

MOORHEAD PUBLIC SERVICE
SUMMARY STATEMENT OF REVENUES, EXPENSES AND CHANGE IN NET POSITION
WATER DIVISION
FOR THE PERIOD ENDING 6/30/2026

CURRENT QUARTER	QUARTER BUDGET	VAR FR BDGT	VAR %	PRIOR YR QUARTER	PR YR VAR	PR YR CHG		YTD ACTUAL	YTD BUDGET	VAR FR BDGT	VAR %	PRIOR YR	PR YR VAR	PR YR CHG
							OPERATING REVENUE							
1,923,993	1,827,530	96,463	5%	1,756,013	167,980	10%	RESIDENTIAL INSIDE CITY SALES	3,498,169	3,280,560	217,609	7%	3,217,933	280,237	9%
413	440	(27)	-6%	455	(42)	-9%	RESIDENTIAL OUTSIDE CITY SALES	819	810	9	1%	619	200	32%
479,690	458,760	20,930	5%	444,557	35,133	8%	APARTMENT/TRAILER SALES	925,267	886,190	39,077	4%	861,885	63,383	7%
3,418,038	3,125,650	292,388	9%	3,186,016	232,022	7%	Sales of Water	6,246,846	5,696,050	550,796	10%	5,818,308	428,538	7%
7,260	8,050	(790)	-10%	7,346	(86)	-1%	Other Operating Revenue	35,227	11,960	23,267	195%	12,056	23,171	192%
3,425,298	3,133,700	291,598	9%	3,193,362	231,936	7%	TOTAL OPERATING REVENUES	6,282,073	5,708,010	574,063	10%	5,830,363	451,709	8%
							OPERATING EXPENSES							
95,361	96,450	(1,089)	-1%	97,843	(2,483)	-3%	Source of Supply	182,961	220,170	(37,209)	-17%	158,880	24,082	15%
1,228,684	1,346,210	(117,526)	-9%	980,035	248,649	25%	Water Treatment	2,233,952	2,266,240	(32,288)	-1%	1,788,522	445,430	25%
379,921	358,160	21,761	6%	376,955	2,965	1%	Distribution	660,681	665,730	(5,049)	-1%	672,863	(12,182)	-2%
114,964	102,200	12,764	12%	114,202	761	1%	Customer Accounts	180,481	192,910	(12,429)	-6%	192,687	(12,205)	-6%
7,287	910	6,377	701%	1,390	5,897	424%	Customer Info., Education, & Awareness	7,755	1,140	6,615	580%	1,390	6,365	458%
454,831	463,400	(8,569)	-2%	553,681	(98,850)	-18%	Admin & General	911,577	917,920	(6,343)	-1%	1,063,602	(152,025)	-14%
670,686	590,220	80,466	14%	643,551	27,135	4%	Depreciation	1,341,371	1,180,440	160,931	14%	1,287,102	54,270	4%
2,951,733	2,957,550	(5,817)	0%	2,767,658	184,074	7%	TOTAL OPERATING EXPENSES	5,518,779	5,444,550	74,229	1%	5,165,045	353,734	7%
473,566	176,150	297,416	169%	425,704	47,861	11%	OPERATING INCOME (LOSS)	763,294	263,460	499,834	190%	665,318	97,975	15%
							NON-OPERATING INCOME/(EXPENSE)							
55,500	55,500	0	0%	55,500	0	0%	Revenue from Nonutility Operations	111,000	111,000	0	0%	111,000	0	0%
33,743	24,490	9,253	38%	136,035	(102,292)	-75%	Investment Int Inc & Market Adj.	84,109	43,080	41,029	95%	343,464	(259,355)	-76%
39,417	14,840	24,577	166%	24,347	15,069	62%	Miscellaneous Non-operating	60,464	30,350	30,114	99%	41,679	18,785	45%
(125,710)	(124,470)	(1,240)	1%	(130,171)	4,461	-3%	Bond and Loan Int Expense	(251,549)	(235,530)	(16,019)	7%	(279,704)	28,155	-10%
2,950	(29,640)	32,590	-110%	85,711	(82,761)	-97%	NONOPERATING INCOME (EXPENSE)	4,024	(51,100)	55,124	-108%	216,439	(212,415)	-98%
476,516	146,510	330,006	225%	511,415	(34,899)	-7%	INCOME(LOSS) BEFORE TRANSFERS	767,318	212,360	554,958	261%	881,758	(114,440)	-13%
							TRANSFERS TO CITY							
(152,400)	(152,400)	0	0%	(131,250)	(21,150)	16%	General Fund	(304,800)	(304,800)	0	0%	(262,500)	(42,300)	16%
(31,500)	(31,500)	0	0%	(31,500)	0	0%	Capital Improvements Fund	(63,000)	(63,000)	0	0%	(63,000)	0	0%
(183,900)	(183,900)	0	0%	(162,750)	(21,150)	13%	TOTAL CITY TRANSFERS	(367,800)	(367,800)	0	0%	(325,500)	(42,300)	13%
555	0	555	0%	0	555	0%	CONTRIBUTIONS & OTHER ITEMS	3,389	0	3,389	0%	6,967	(3,578)	-51%
293,171	(37,390)	330,561	-884%	348,665	(55,494)	-16%	CHANGE IN NET POSITION	402,907	(155,440)	558,347	-359%	563,224	(160,317)	-28%

NOTES

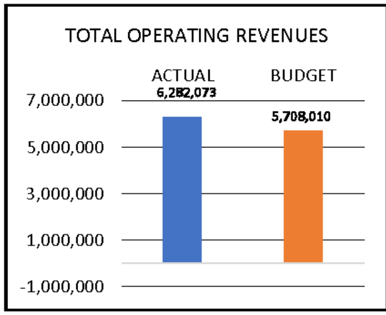
For the quarter, Total Operating Revenues were 9% over budget. Year-to-date revenues were also 10% over budget.

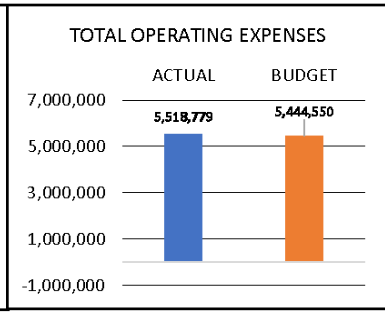
For the quarter, Total Operating Expenses were less than 1% under budget. For the year-to-date, Total Operating Expenses were 1% over budget. Within the Expenses, treatment costs were 9% under budget for the quarter. For the year-to-date Water Treatment costs were 1% under budget.

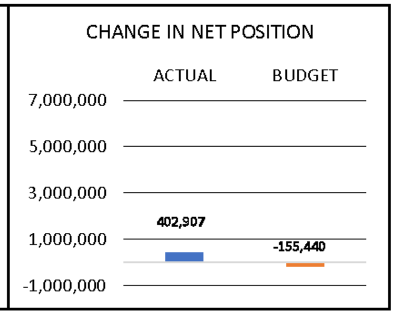
For the quarter, net Non-Operating items exceeded the budgeted non-operating net expense by just over $32,000. For the year-to-date, net non-opearting items exceeded budgeted non-operating expense by just over $55,000.

For the quarter, Income Before Transfers was 225% over budget. For the year-to-date, Income Before Transfers was 261% over budget

The combination of Operating, Non-operating, and contributed items resulted in the Change in Net Position to be over budget by just over $330,000 for the quarter and just over $558,000 over budget year-to-date..







Days Cash On Hand Summary

Cash and Reserves	Budget Daily Exp	Calc. Days on Hand	Req'd Days	Excess or (Deficit) Days
9,793,146	26,140	375	225	150

Human Resources Quarterly Dashboard

2026 Quarter 2

U.S. Bureau of Labor Statistics (BLS) Employee Counts Reported

(Full-time and part-time employees to include paid Commissioners)

April 2026	67
May 2026	72
June 2026	74

New Hires Processed During Quarter

(Payroll Setup / Federal E-Verify (I-9) Processed / MN New Hire Reporting)

Full-time	0
Part-time and Commissioners	5
Total	5

Full-Time Separations Processed During Quarter

(State PERA Reporting / (COBRA) Health Insurance Notifications)	0

OSHA / Workers Compensation Reporting

Total Injury Incidents Reported During Quarter	2
OSHA Form 301 Recordable Incident Reports Initiated*	1
Workers Compensation First Claims Initiated**	1

* Only incidents that require attention from a medical provider are reported on OSHA Form 301 incident reports. Per OSHA recordkeeping requirements, minor injuries requiring only routine first aid attention do not need to be recorded.

** Workers' Compensation Filings submitted when there is notification of an office visit, medical visit or other situation that may have a financial or cost impact.

Quarterly Reporting and Testing Requirements

	Completed
Commercial Driver's License (CDL) Quarterly Random Tests Completed	

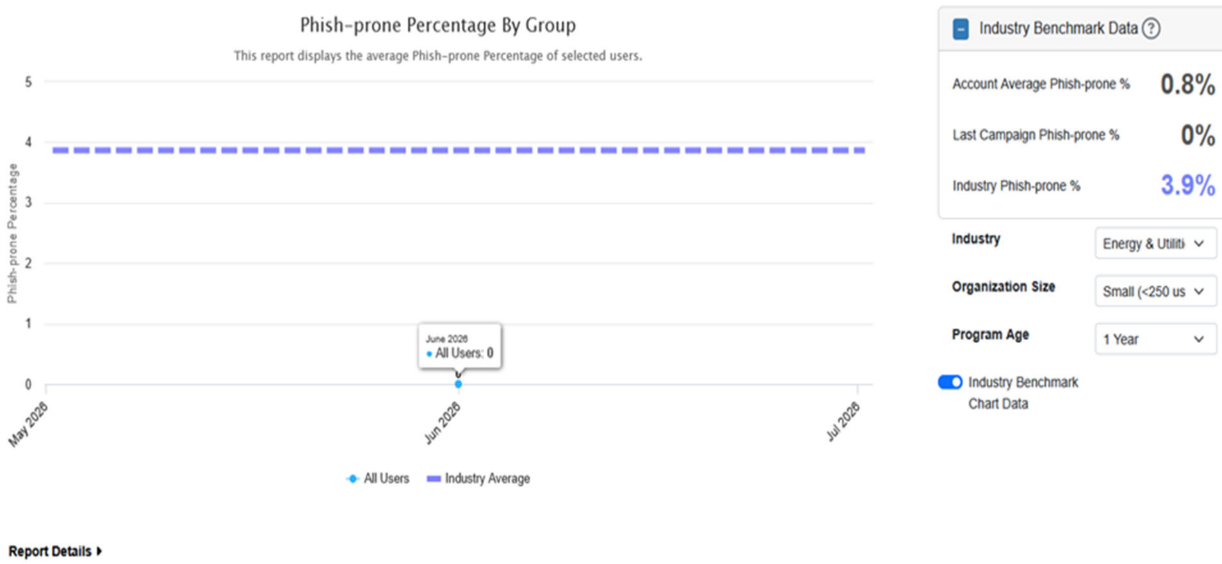
The following are completed during the first month following the end of the quarter:

Federal Quarterly Withholding Tax Reported / Filed	X
MN State Quarterly Withholding Tax Reported / Filed	X
ND Quarterly Withholding Tax Reported / Filed	X
MN Quarterly Unemployment Insurance Income Reported / Filed	X
MN Paid Leave Quarterly Payment Processed	X

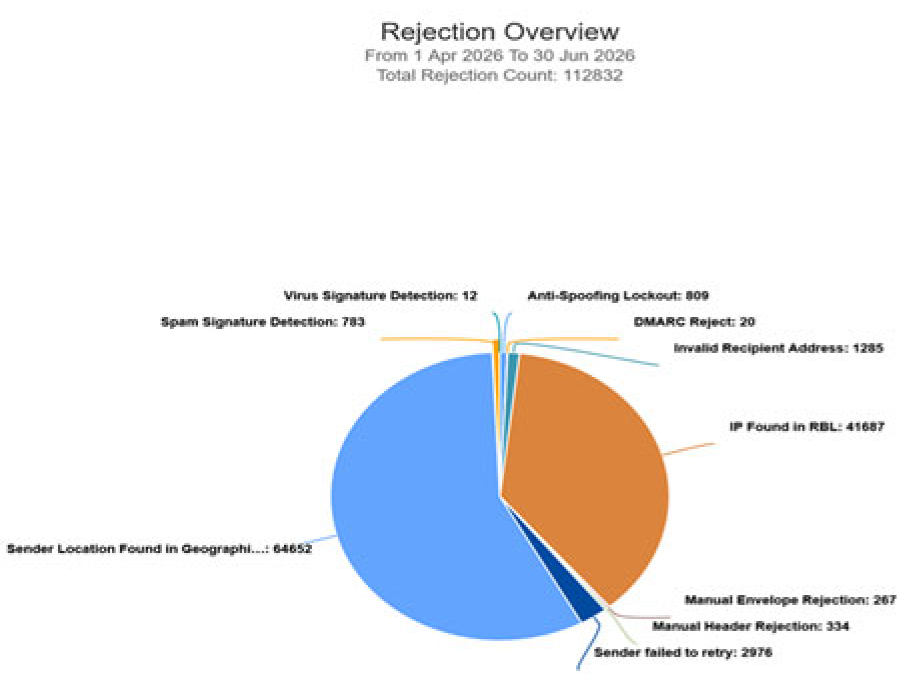
Other Items During Quarter

Payments to benefit providers made using 2026 rates	X

KnowBe4 Phish Prone



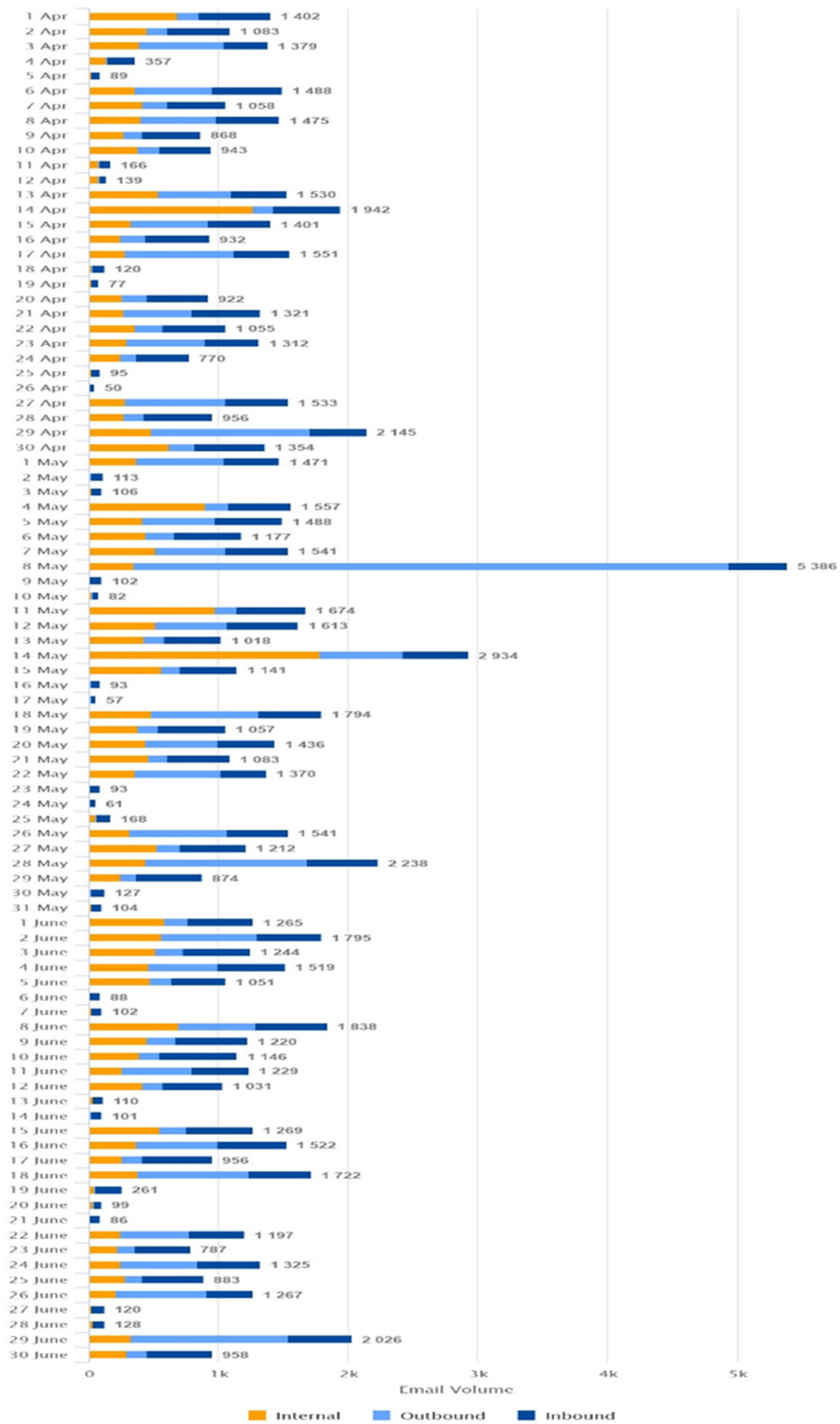
Mimecast Email Filtering



Email Volume by Day

From 1 Apr 2026 To 30 Jun 2026

Total Email Count: 92569



Quarterly Assessment
Moorhead Public Service

Apr 01 2026 – Jun 30 2026

END CYBER RISK

Coverage Score

100%

Detected Ports

Services in your network that are visible to the Internet.

10

Vulnerabilities

Outstanding security risks identified by Arctic Wolf external scanning.

LOW	MED	HIGH	CRIT
1	1	0	0

Observations

Events parsed, enriched, and analyzed for security value.

1.68 G

Investigations

Number of potential incidents that were examined from your environment.

36

Reported Incidents

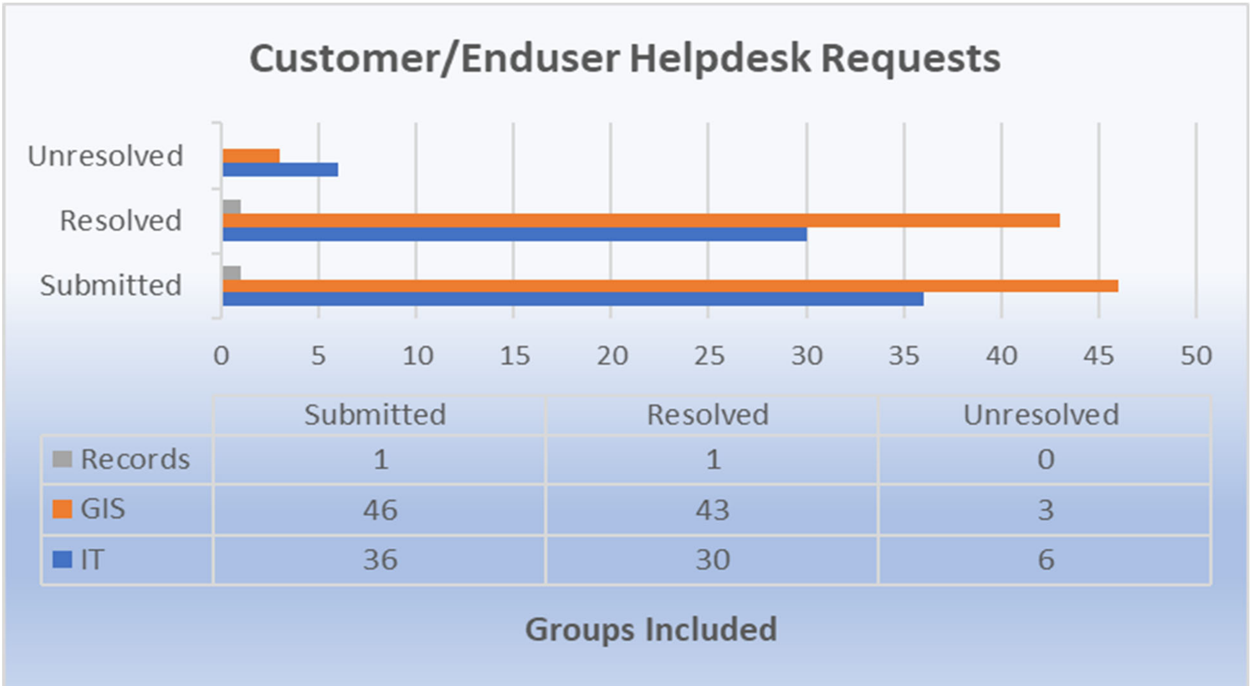
Security incidents that were brought to your attention.

18

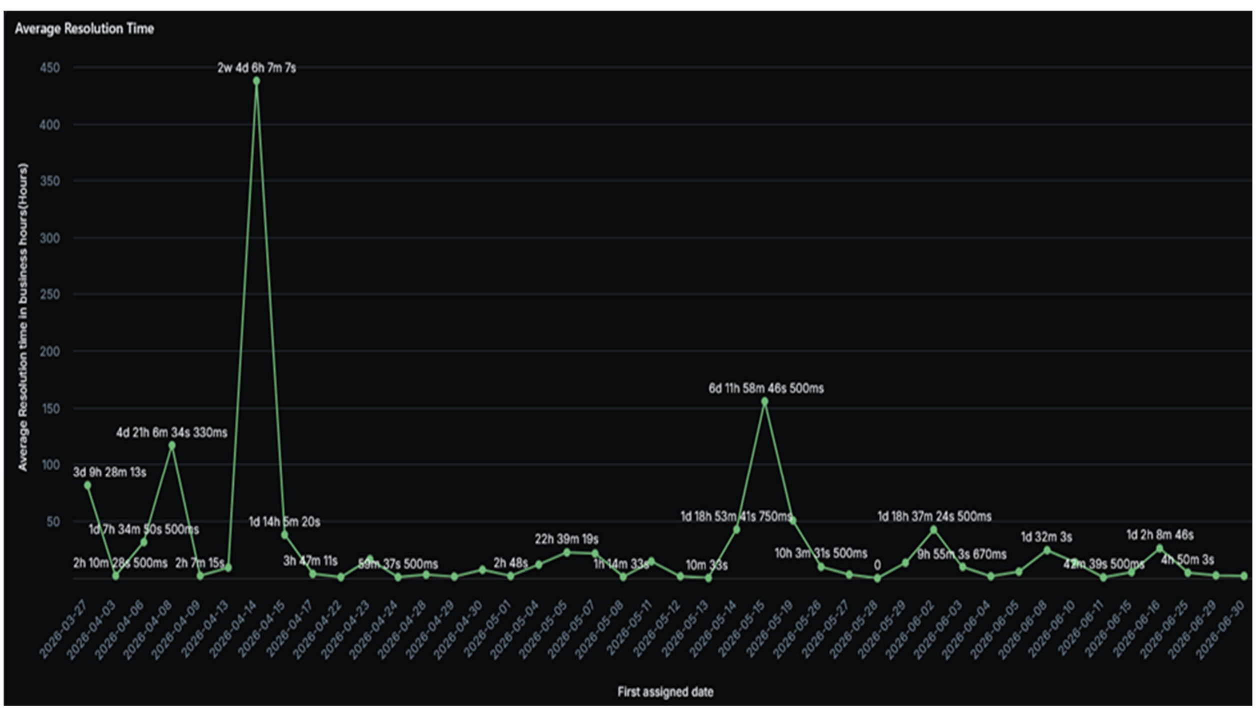
Reported Incident Breakdown

- Firewall Change (9)
- Pan Cortex Alert (3)
- Duo Alert (2)
- Sysmon Process Event (2)
- Suspicious PowerShell Script Block Command Parameters (1)
- Windows Process Event (1)

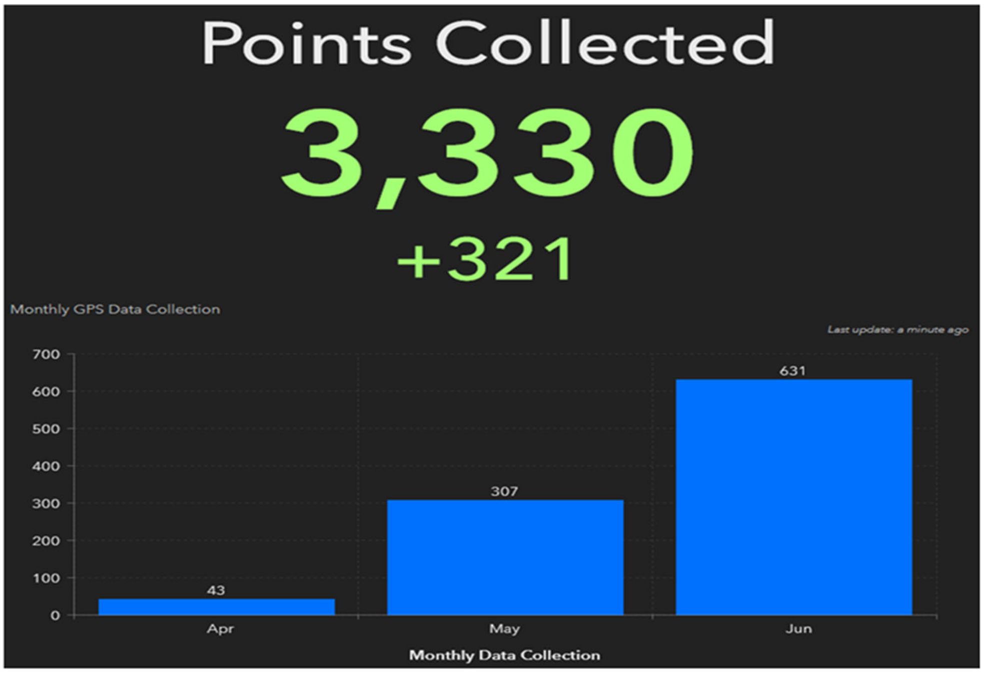
Technical Requests Made by MPS User



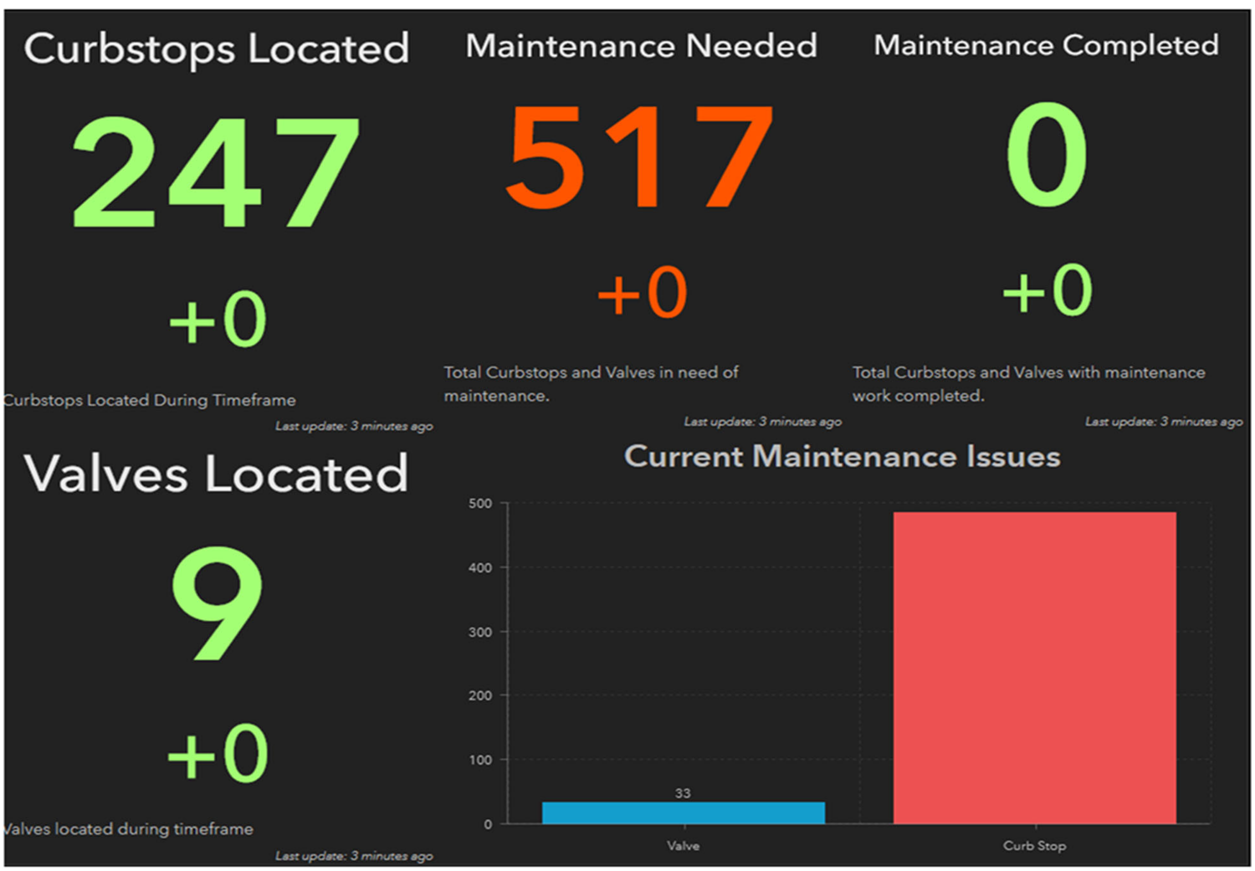
	Submitted	Resolved	Unresolved
Records	1	1	0
GIS	46	43	3
IT	36	30	6



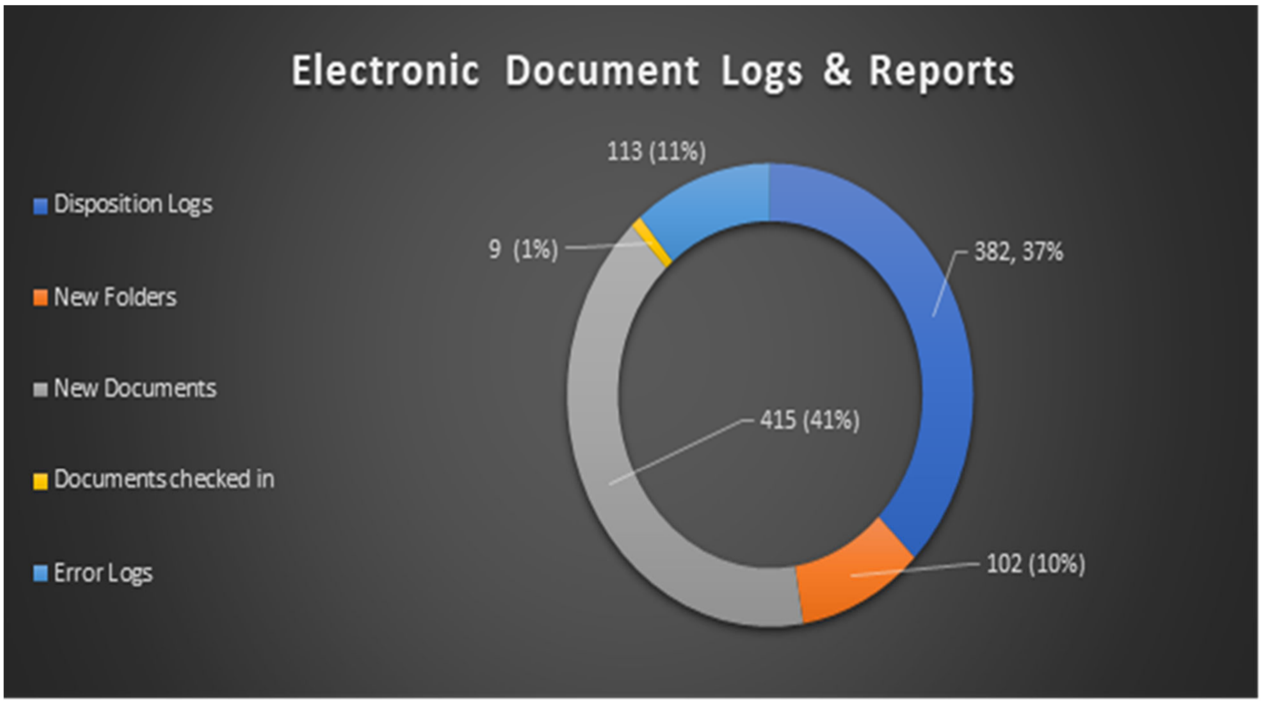
GPS Points Collected—Water Facilities



Water Distribution Maintenance



MPS Records Management
New Inventory

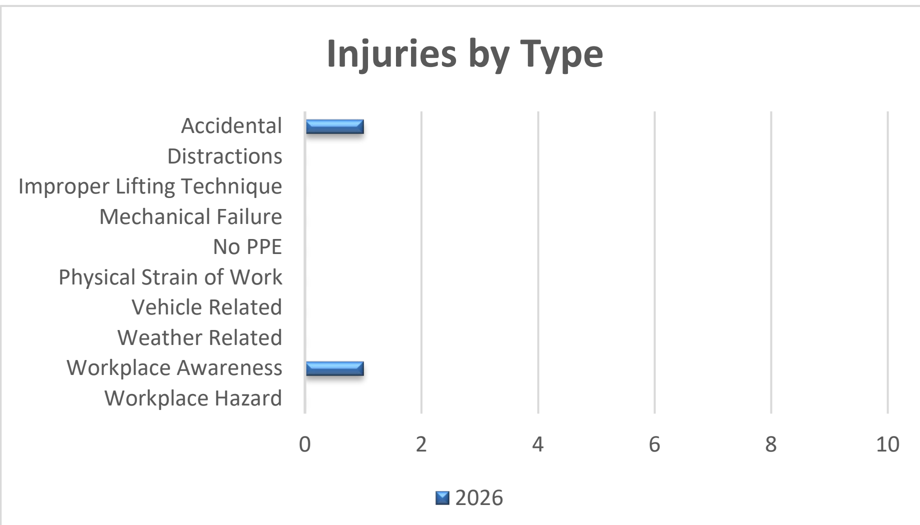


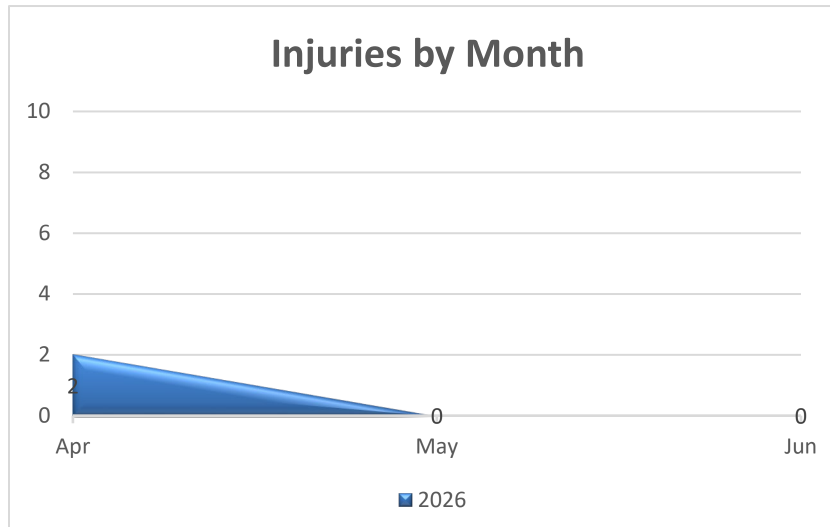
SAFETY COMMITTEE UPDATES

The Safety Committee meets every month to discuss upcoming safety training topics, address safety concerns, and review injury reports, when needed.

2ND QUARTER OF 2026

There were two injuries reported during the second quarter of 2026.





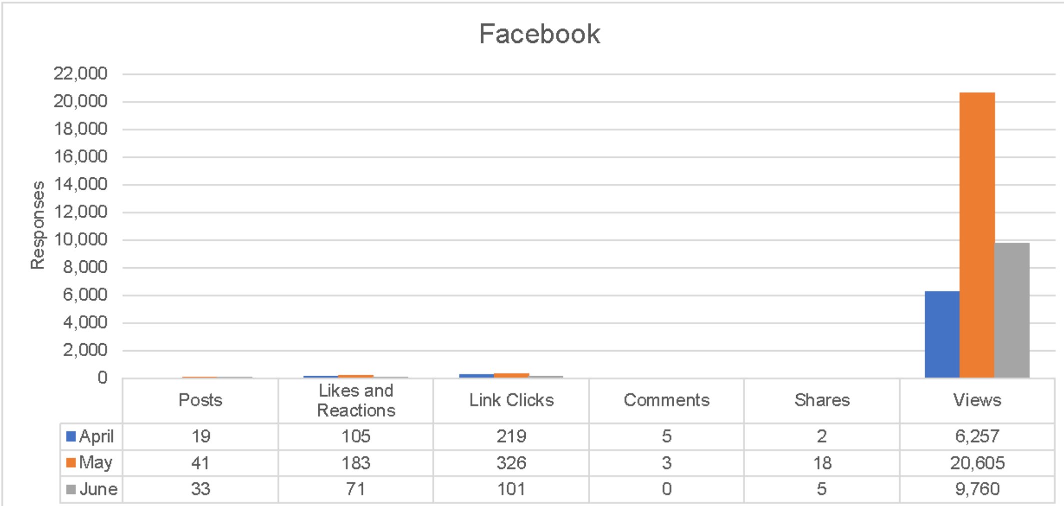
American Water Works Association Minnesota Section

APPA American Public Power Association

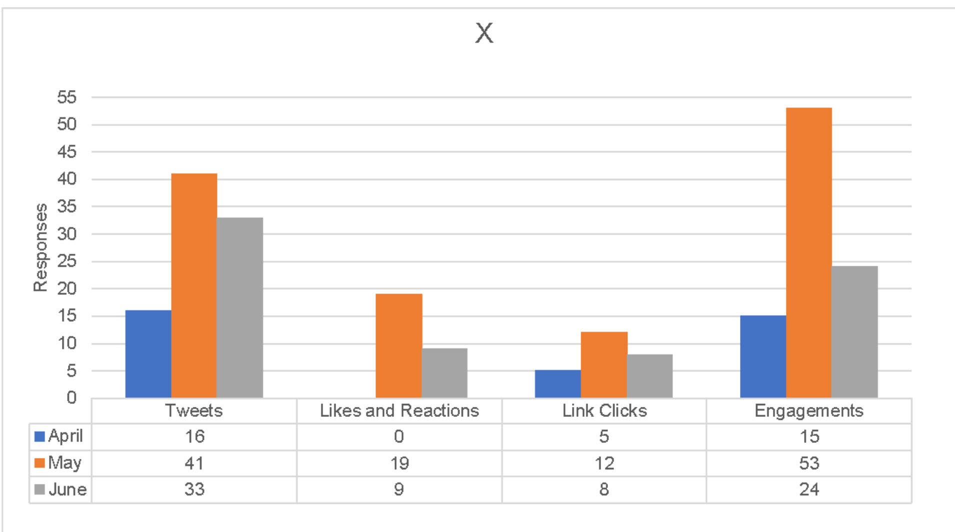
MMUA Minnesota Municipal Utilities Association

MOORHEAD PUBLIC SERVICE

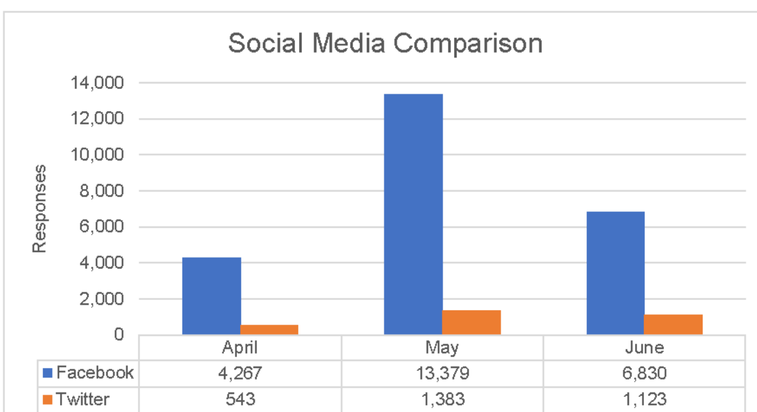
SOCIAL MEDIA STATISTICS - 1ST QUARTER



	Posts	Likes and Reactions	Link Clicks	Comments	Shares	Views
April	19	105	219	5	2	6,257
May	41	183	326	3	18	20,605
June	33	71	101	0	5	9,760



	Tweets	Likes and Reactions	Link Clicks	Engagements
April	16	0	5	15
May	41	19	12	53
June	33	9	8	24



	April	May	June
Facebook	4,267	13,379	6,830
Twitter	543	1,383	1,123

Audience

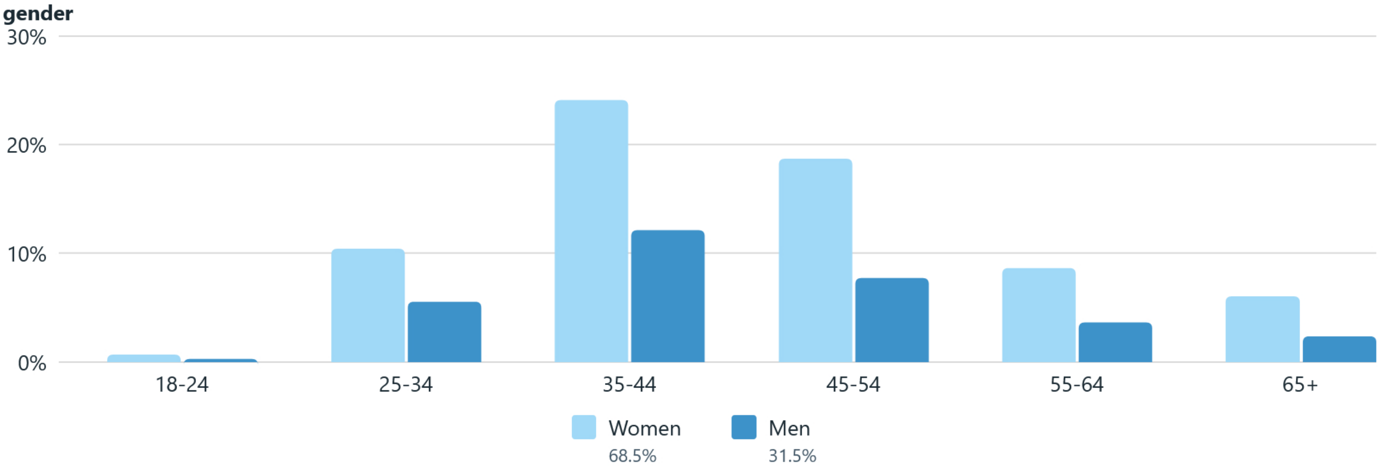
Demograph... | Trends | Potential audience

Followers

Lifetime

3,324

Age & gender



Top cities

Moorhead, MN
53.1%

Fargo, ND
14.8%

West Fargo, ND
2.6%

Dilworth, MN
1.8%

Oakport, MN
1.5%

Hawley, MN
0.8%

Barnesville, MN
0.7%

Glyndon, MN
0.7%

Detroit Lakes, MN
0.5%

Fergus Falls, MN
0.5%

Top countries

United States
101.7%

Canada
0.1%

Indonesia
0.1%

Iraq
0.1%

New Zealand
0.1%

Nigeria
0.1%

Philippines
0.1%

Thailand
0.1%

Vietnam
0.1%

Water Division
2nd Quarter 2026 Dashboard

What Are We Known For?

- Class A Surface Water Treatment Plant
- Ozone Disinfection
- Great Tasting Water
- Innovative Staff
- Leaders in the field

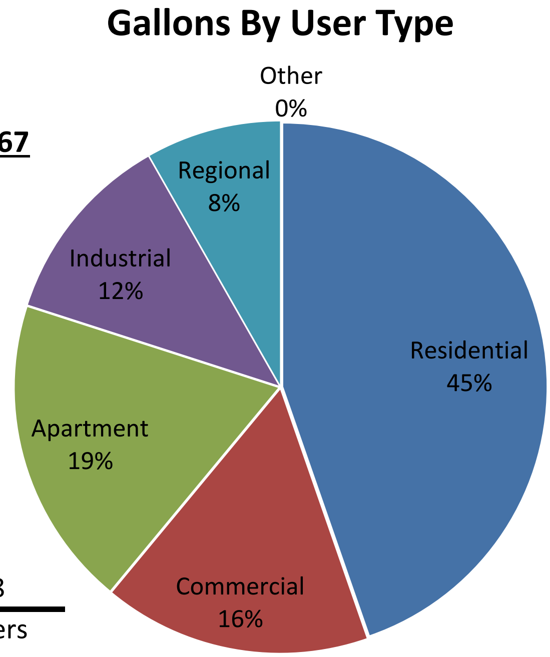
2026 2nd Quarter Water Division (Gallons) = 335,626,967

Revenue Mix:		*Water usage*
45%	**Residential**	149,919,629
16%	**Commercial**	54,812,023
19%	**Apartment**	63,623,051
12%	**Industrial**	39,578,337
8%	**Regional**	27,651,291
< 1%	**Other**	42,636

Customer Base

Residential Customers	12,199
Commercial Customers	883
Apartment Customers	432
Industrial Customers	3
Regional Customers	1
Other Customers	0

13,548 Customers



Water Quality Sampling Protocol

Bacteriological Samples

Sampled	Passed	Percent
150	150	**100%**

Stage 1 Disinfectant Byproduct Rule - Bromate Samples

Sampled	Passed	Percent
3	3	**100%**

LT 1 Enhanced Surface Water Treatment Rule - Turbidity

Sampled	Passed	Percent
546	546	**100%**

Trihalomethanes & Haloacetic Acids

Sampled	Passed	Percent
8	8	**100%**

Fluoride Samples

Sampled	Low	High
273	0.61 mg/L	0.75 mg/L

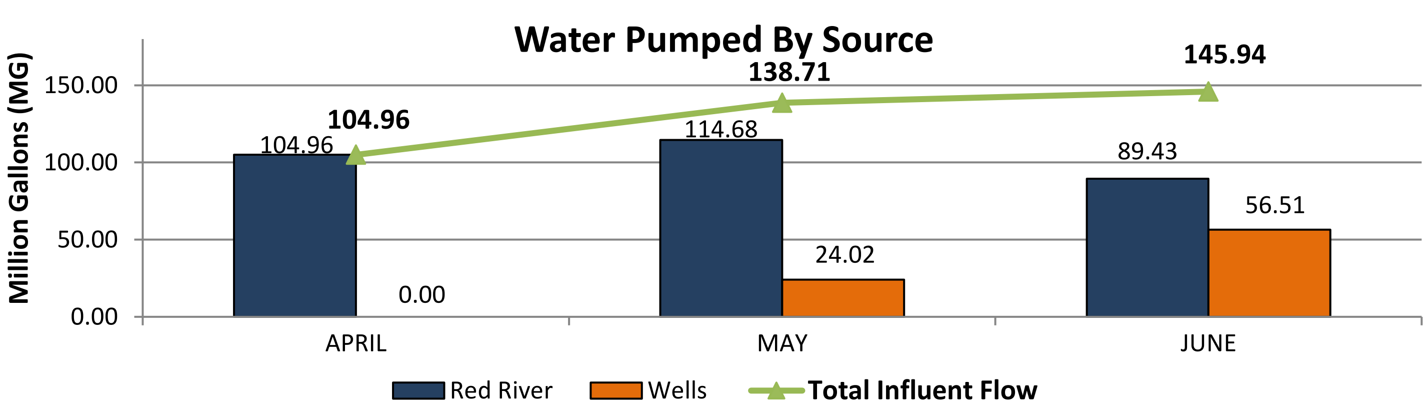
Total Organic Carbon Internal Samples

Sampled	Passed	Percent
182	182	**100%**

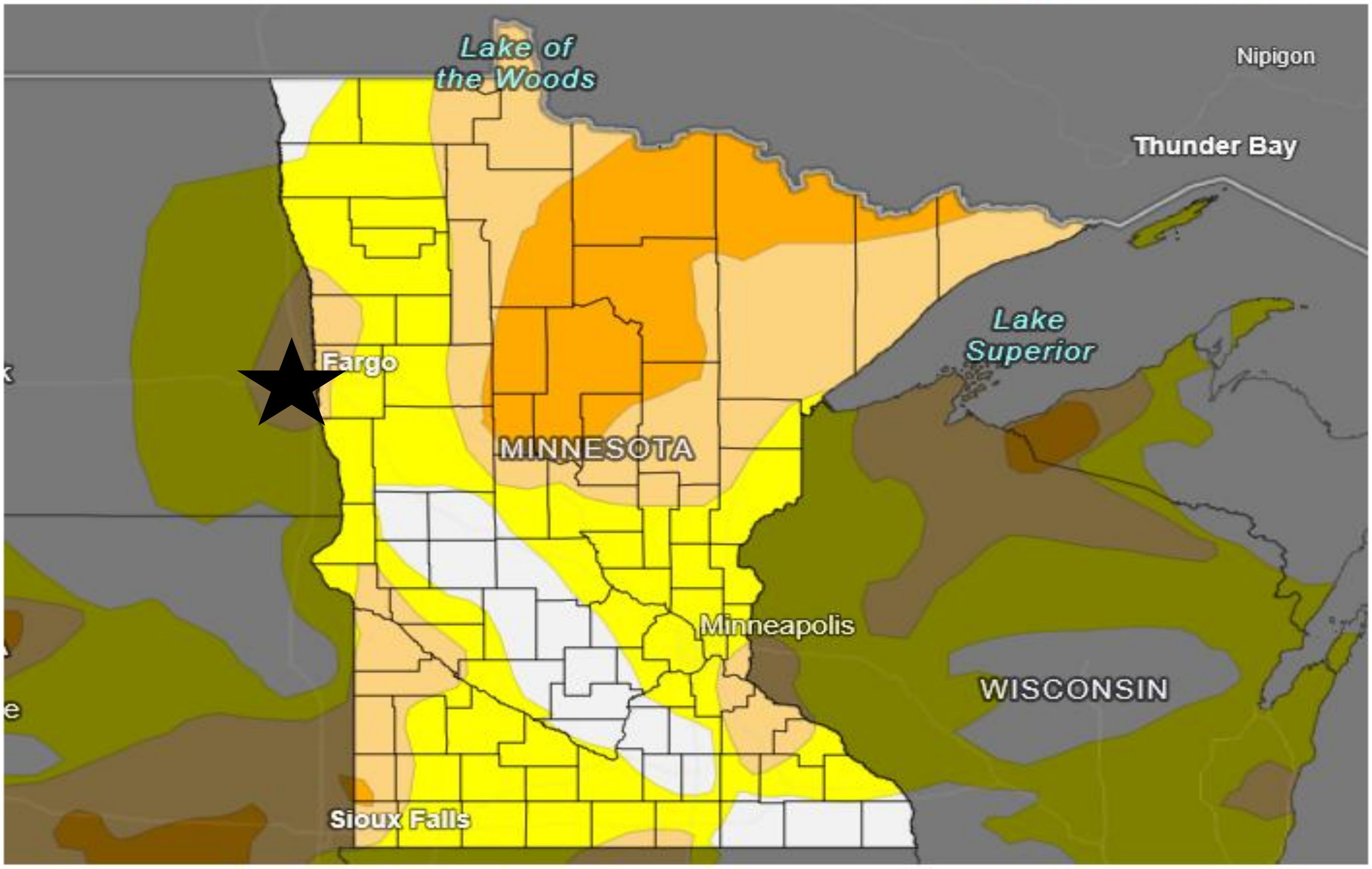
Stage 1 DBP Rule - Alk & TOC Reduction Samples

Sampled	Passed	Percent
3	3	**100%**

General Water Quality Parameters for new Lead and Copper Rule Improvements



U.S. Drought Monitor

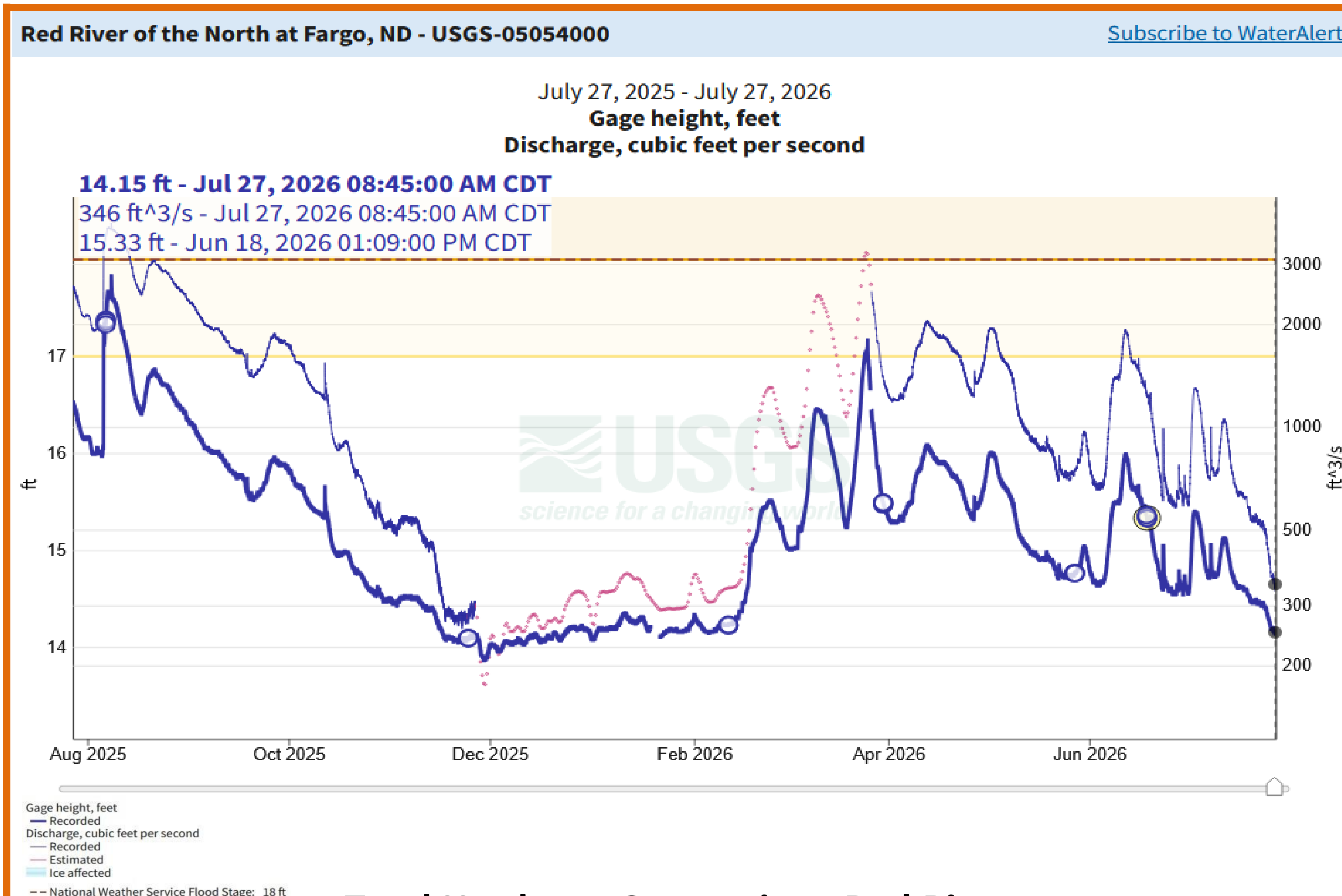


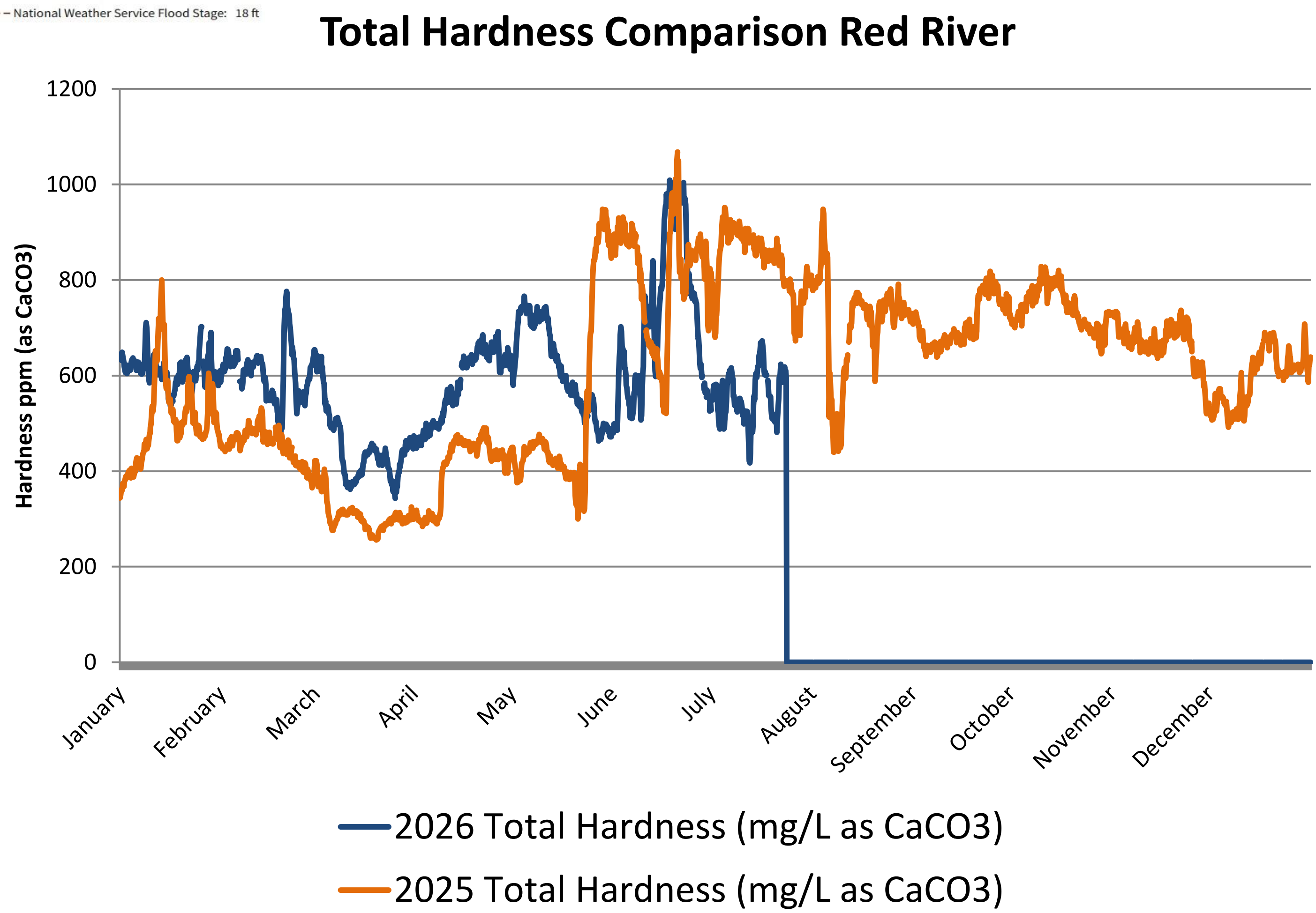
Drought & Dryness Categories	% of MN
D0 – Abnormally Dry	38.8%
D1 – Moderate Drought	30.8%
D2 – Severe Drought	17.0%
D3 – Extreme Drought	0.0%
D4 – Exceptional Drought	0.0%
Total Area in Drought (D1–D4)	47.8%

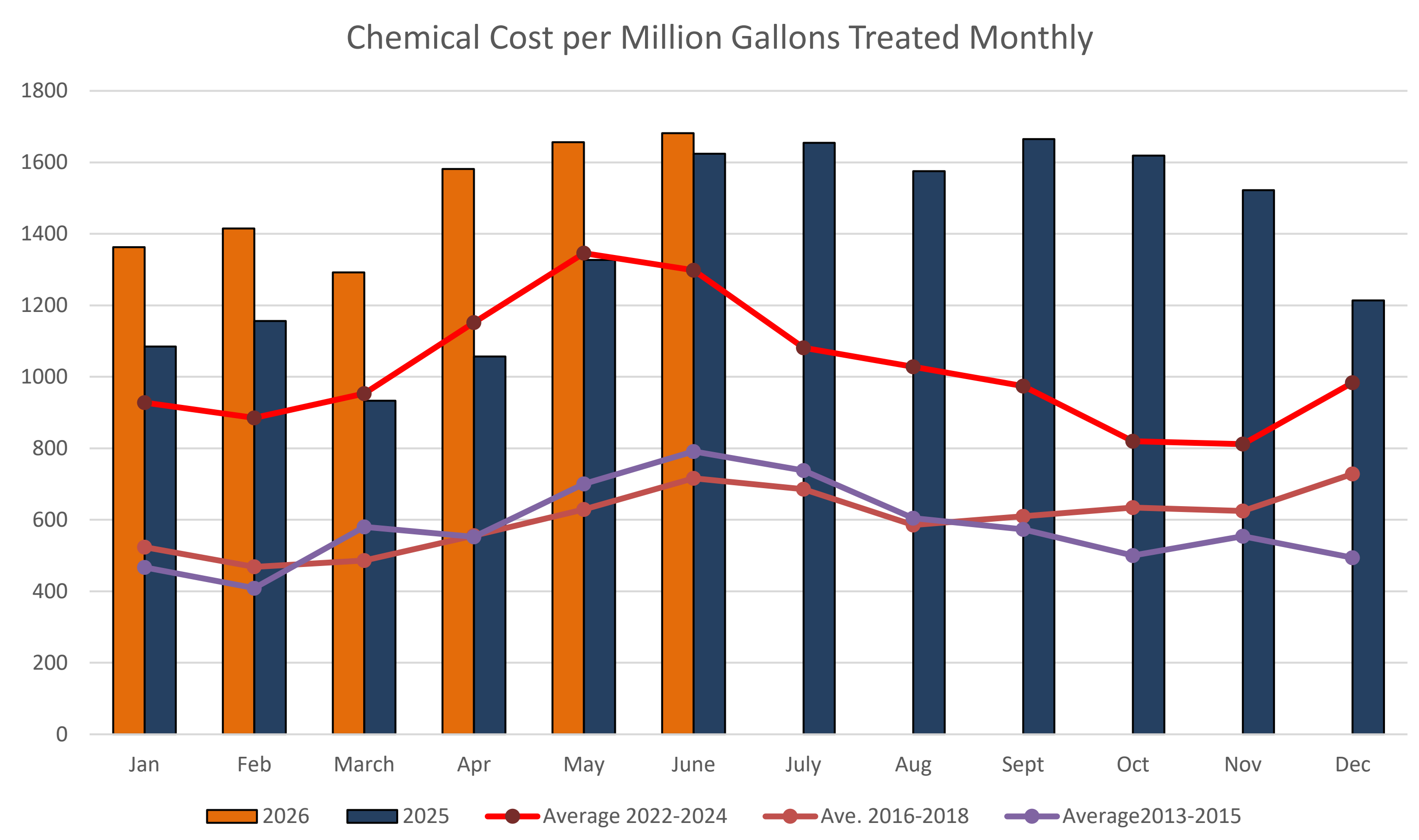
Source(s): NDMC, NOAA, USDA, NASA
Data Valid: 07/21/26

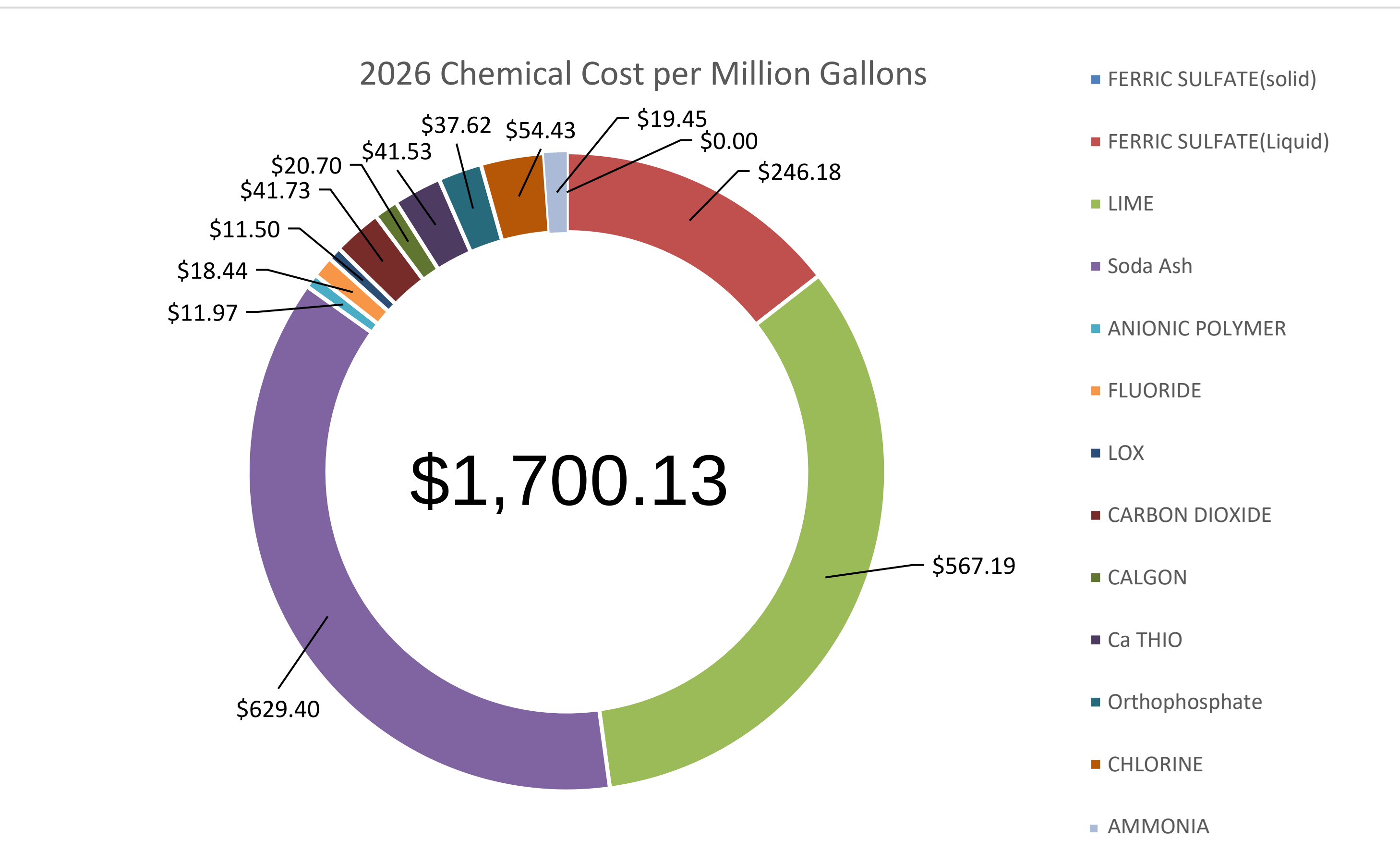
Drought.gov

Drought conditions currently expanding due to very high maximum daily temperatures and lack of precipitation; quickly decreasing antecedant soil moisture

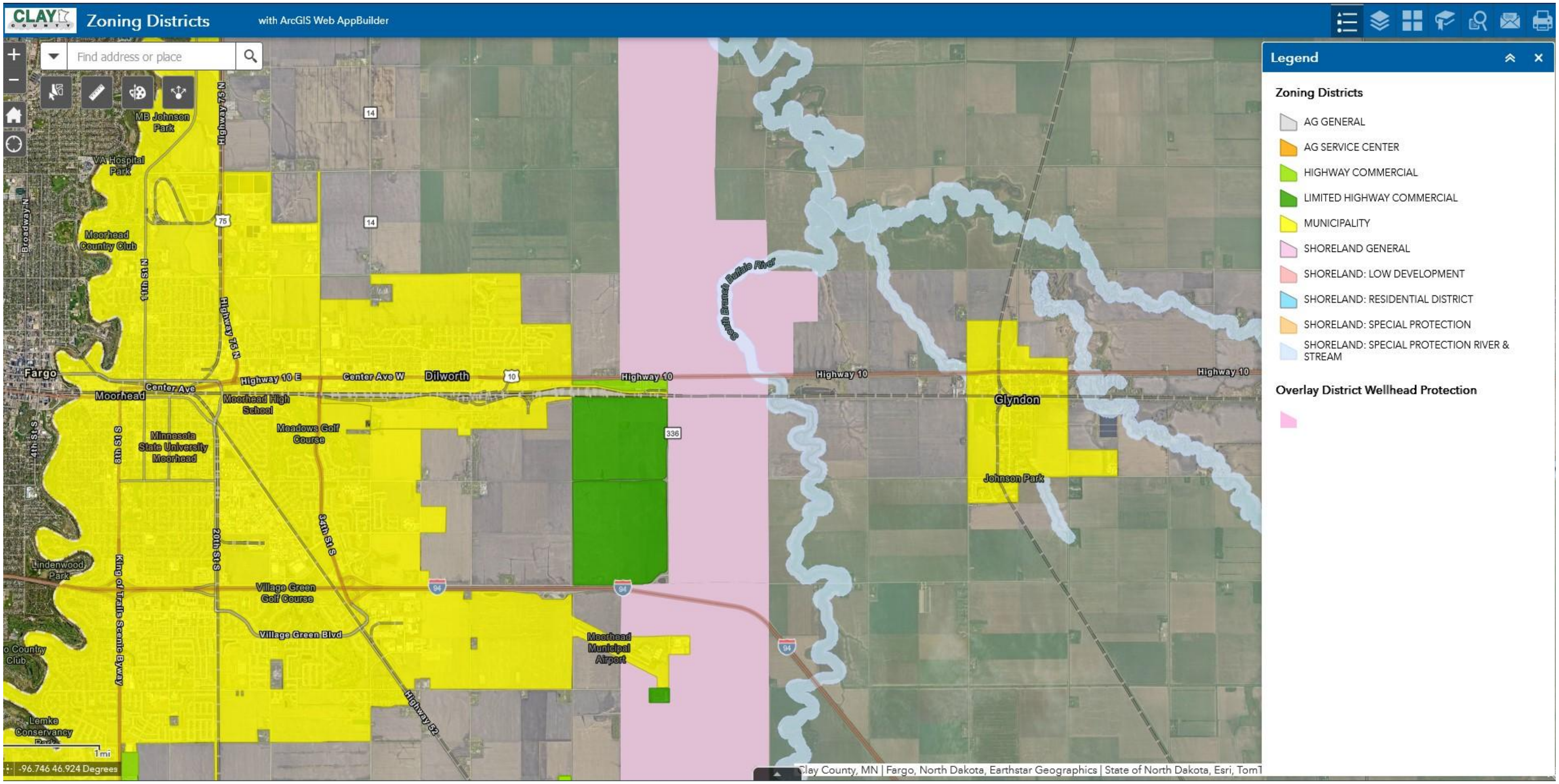

Red River of the North at Fargo, ND - USGS-05054000
Subscribe to WaterAlert
July 27, 2025 - July 27, 2026
Gage height, feet
Discharge, cubic feet per second
14.15 ft - Jul 27, 2026 08:45:00 AM CDT
346 ft^3/s - Jul 27, 2026 08:45:00 AM CDT
15.33 ft - Jun 18, 2026 01:09:00 PM CDT
ft
ft^3/s
17
16
15
14
3000
2000
1000
500
300
200
Aug 2025
Oct 2025
Dec 2025
Feb 2026
Apr 2026
Jun 2026
Gage height, feet
Recorded
Discharge, cubic feet per second
Recorded
Estimated
Ice affected
National Weather Service Flood Stage: 18 ft


Total Hardness Comparison Red River
Hardness ppm (as CaCO3)
1200
1000
800
600
400
200
0
January
February
March
April
May
June
July
August
September
October
November
December
2026 Total Hardness (mg/L as CaCO3)
2025 Total Hardness (mg/L as CaCO3)


Chemical Cost per Million Gallons Treated Monthly
1800
1600
1400
1200
1000
800
600
400
200
0
Jan
Feb
March
Apr
May
June
July
Aug
Sept
Oct
Nov
Dec
2026
2025
Average 2022-2024
Ave. 2016-2018
Average2013-2015


2026 Chemical Cost per Million Gallons
$1,700.13
$246.18
$567.19
$629.40
$11.97
$18.44
$11.50
$41.73
$20.70
$41.53
$37.62
$54.43
$19.45
$0.00
FERRIC SULFATE(solid)
FERRIC SULFATE(Liquid)
LIME
Soda Ash
ANIONIC POLYMER
FLUORIDE
LOX
CARBON DIOXIDE
CALGON
Ca THIO
Orthophosphate
CHLORINE
AMMONIA

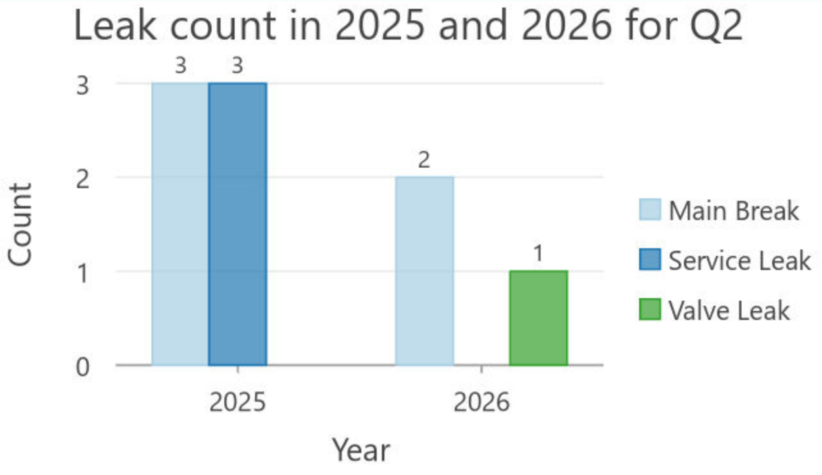
Buffalo Aquifer Zoning and Protection

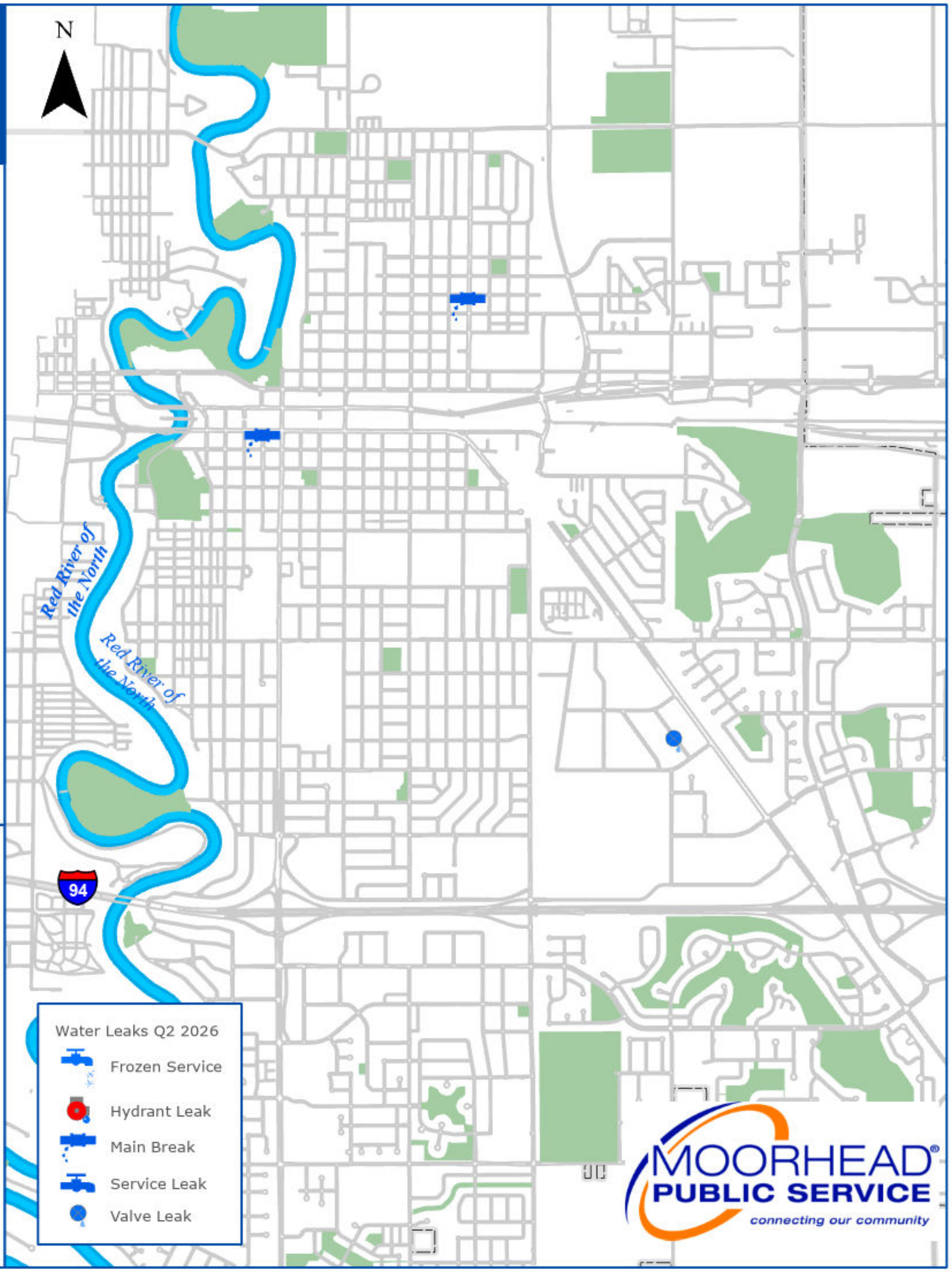


Note: Wellhead Protection Plan Update is underway
Awaiting responses for Wellhead Protection Team Appointees
Phase I Draft - Wellhead Protection Plan with MDH is complete
Wellhead Protection Team meetings begin November 2025

Q2 Water Leaks 2026

Repair Date	Leak Type	Location Description	Pipe Diameter
4/17/2026	Valve Leak	1815 27th St S	6 inch
5/19/2026	Main Break	103 7th ST S	6 inch
6/29/2026	Main Break	517 17th ST N	6 inch





Accept Report on Regional Electric Rates

RECOMMENDATION:
The General Manager respectfully requests the Commission accept a report on regional electric rates.

BACKGROUND:
Electric rates are an important benchmark for measuring our efficiency and effectiveness in fulfilling our duties as a utility. Furthermore, electric rates establish our competitive standing in relation to surrounding utilities and are an important factor in Moorhead Public Service's (MPS') credit rating.

Rate competitiveness is one of the eight rating factors Moody's Investors Service (Moody's) uses to assign MPS' credit rating. Moody's formally updated MPS' overall credit rating in 2023, upgrading it to Aa2. MPS' rate competitiveness was also upgraded to Aa at the same time. It should be noted that Moody's rate competitiveness rating is based on comparisons of MPS' rates against statewide averages—not local and regional averages as used in this report. Thus, MPS should focus on improving its rate competitiveness to maintain the overall Aa2 rating in the future.

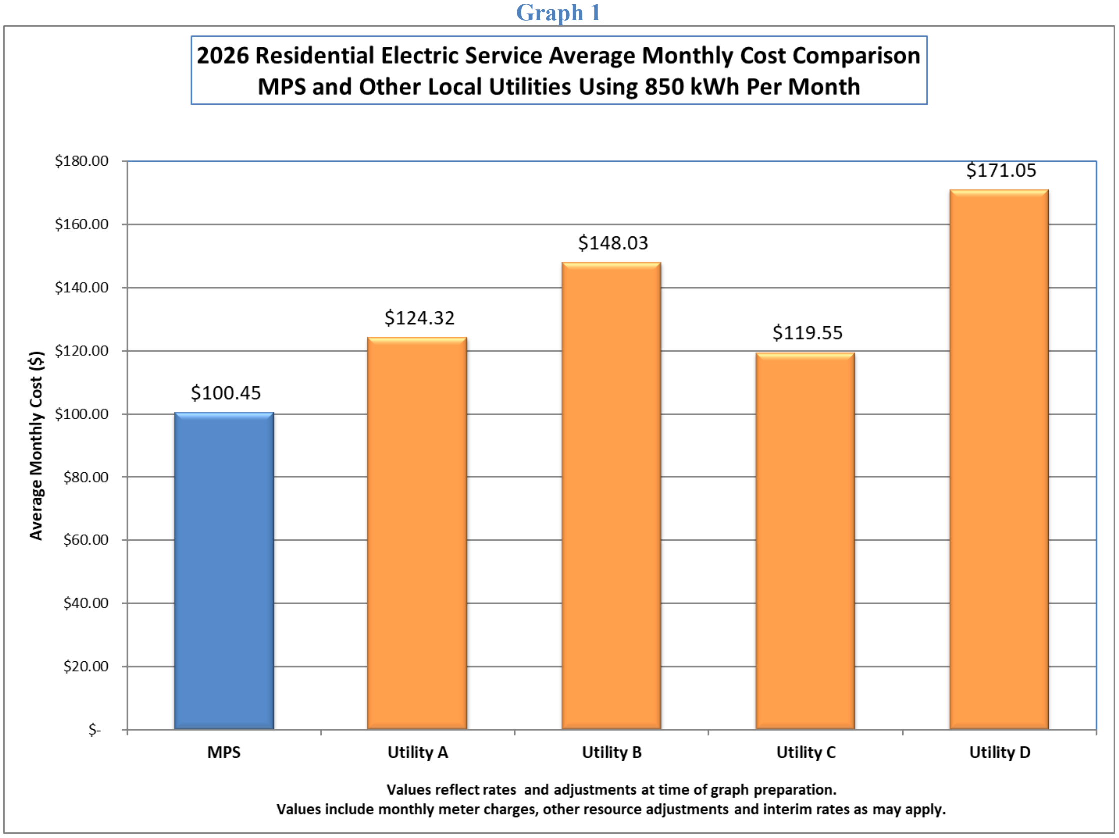
This report analyzes and compares residential rates, as well as rates for three different commercial accounts consistent with the approach used in Missouri River Energy Services' electric rate studies. The four categories examined are:

1. Residential
2. Small General Service
3. General Service with secondary service
4. General Service with primary service

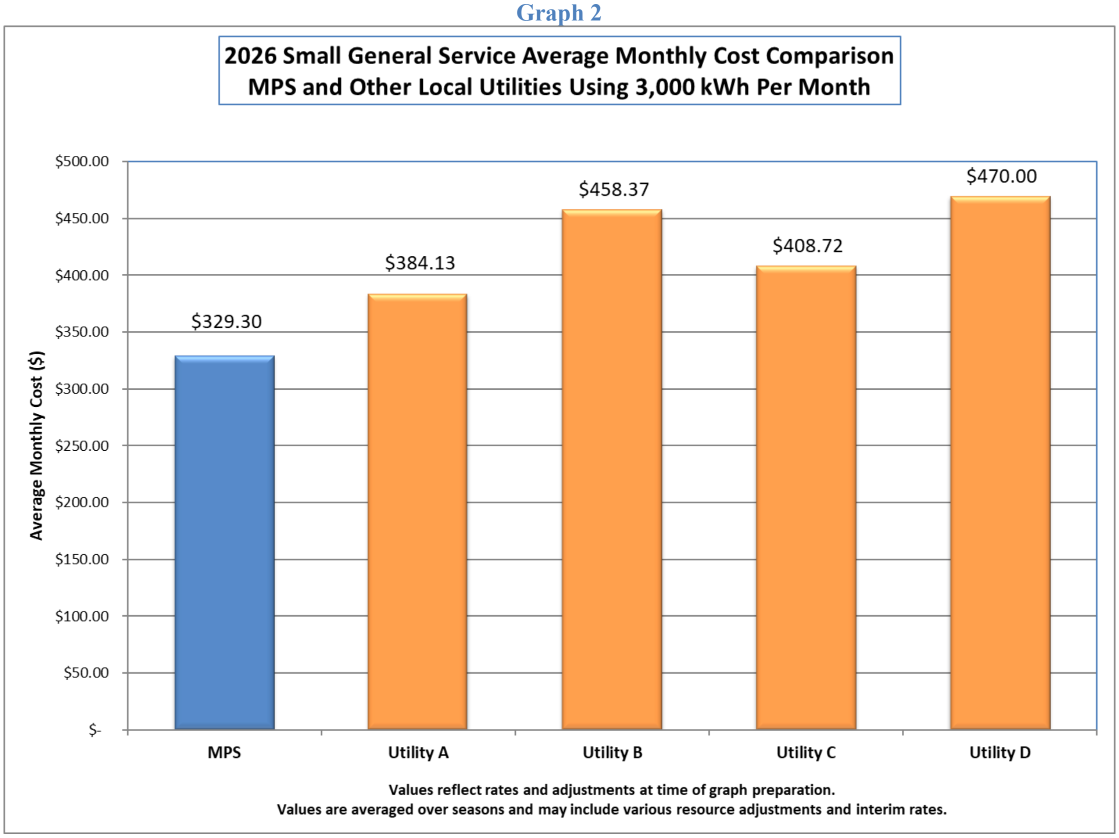
Simply looking at published rates for service, energy, and demand charges seldom gives a complete picture when comparing rates between utilities. The full, monthly amount paid by customers is also affected by occasional interim rate adjustments, fuel adjustment charges, and other adjustments that vary from utility to utility.

The graphs on the following pages show what each customer category would pay in total, on average, at each utility per month for their average level of service with these ancillary costs included. As can be seen on the graphs , MPS is the lowest cost provider across all categories examined for the current year.

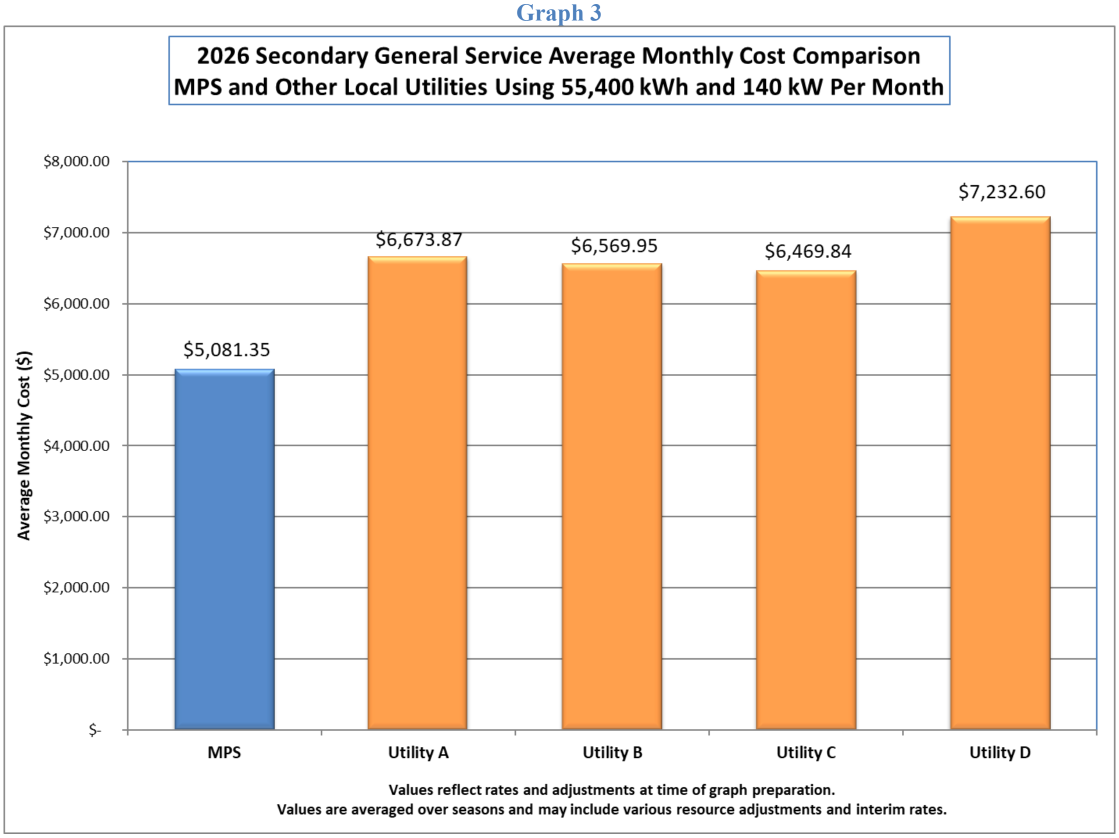
Graph 1



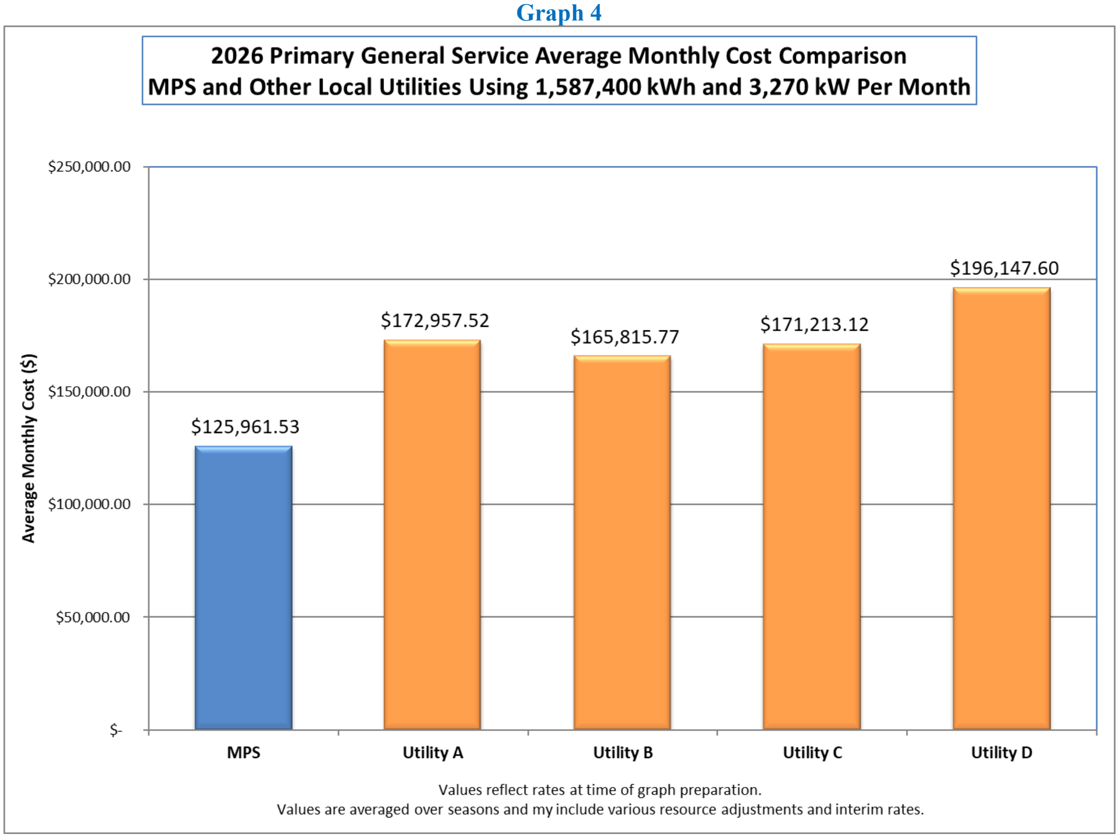
Graph 2



Graph 3



Graph 4



KEY ISSUES:

- Electric rates are an important benchmark for measuring our efficiency and effectiveness in fulfilling our duties as a utility.
- Rate competitiveness is one of the eight rating factors Moody's uses to assign MPS' credit rating. Moody's formally updated MPS' overall credit rating in 2023, upgrading it to Aa2.
- Moody's rate competitiveness rating is based on comparisons of MPS' rates against statewide averages—not local and regional averages as used in this report.
- Rate comparisons include meter service, energy, and demand charges, as well as known rate adjustments.
- MPS is the lowest cost provider in all categories examined for the current year.

FINANCIAL CONSIDERATIONS: None at this time.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Adam Benhardt, Construction Manager.

Attachments: None.

Approve Specifications and Authorize Advertisement for Bids for Furnishing the KV1A Transformer at MPS's Moorhead DOE Substation

RECOMMENDATION:
The General Manager respectfully requests the Commission approve specifications and authorize advertisement for bids for furnishing the KV1A Transformer Replacement at MPS's Moorhead DOE Substation, contingent upon final legal approval.

BACKGROUND:
In December 2024, Moorhead Public Service (MPS) entered into a Task Order Agreement for Professional Services with DGR Engineering (DGR). On April 14, 2026, the Commission approved Task Order No. 15 with DGR to assist MPS with the replacement of transformer KV1A at the Moorhead DOE Substation (Moorhead Substation) with a larger unit.

DGR has prepared specifications for furnishing the KV1A transformer, which will be located at the Moorhead Substation in Moorhead. The KV1A transformer is electrical equipment that reduces high-voltage (230 kV) transmission power to a lower voltage (115 kV) before it is delivered through MPS' transmission system and distributed to customers. The existing KV1A transformer has reached the end of its service life, and is identified in MPS' Capacity Improvement Plan as a required upgrade. The bid opening is scheduled for October 6, 2026. Due to extended lead times, the requested delivery window for the KV1A transformer is no earlier than August 1, 2030, and no later than November 15, 2030. The KV1A transformer is included in its annual and future budgets.

The specifications are available upon request and will be posted on QuestCDN upon approval by the Commission.

KEY ISSUES:
- DGR has prepared specifications for furnishing the KV1A transformer that will be located at the Moorhead Substation in Moorhead.
- Due to extended lead times, the requested delivery window for the KV1A transformer is no earlier than August 1, 2030, and no later than November 15, 2030.

FINANCIAL CONSIDERATIONS:
- The KV1A transformer is included in MPS' annual and future budgets.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Taylor Holte, Electric Project Engineer.

Attachments: Available upon request.

Approve Task Order No. 5 with Terracon Consultants for Geotechnical Engineering Services at MPS' Southeast Substation

RECOMMENDATION:
The General Manager respectfully requests the Commission approve Task Order No. 5 with Terracon Consultants, Inc., in the amount of $8,750 for geotechnical engineering services at Moorhead Public Service's Southeast Substation, contingent upon final legal approval.

BACKGROUND:
Moorhead Public Service (MPS) owns and operates the Southeast Substation (SE Substation), which provides power to Moorhead. Due to the age of the substation and its equipment, the SE Substation is due for a new control building and control systems to improve safety and capacity, including the addition of a capacitor bank. This work is included in MPS' 10-year Electric Master Plan, approved by the Commission in 2020.

On April 16, 2024, MPS entered into a Task Order Agreement for Professional Services (Agreement) with Terracon Consultants, Inc. (Terracon). The most common testing service used by MPS is soil density and compaction testing associated with the installation of new watermain or the repair of watermain break excavations. While these services are more commonly used by the Water Division, the Electric Division uses similar services less frequently for substation construction projects.

MPS needs to perform soil borings, resistivity testing, and laboratory testing to mitigate risks associated with unfavorable soil conditions. Task Order No. 5 (available upon request) is for field exploration, laboratory testing, engineering services, and project delivery at MPS' SE Substation. The results of the geotechnical services will also be used in the design of the new control building and capacitor bank project. The proposed cost for the soil boring and testing services is $8,750, and is included in MPS' 2026 budget.

KEY ISSUES:
- Due to the age of the substation and its equipment, the SE Substation is due for a new control building and control systems to improve safety and capacity, including the addition of a capacitor bank.
- On April 16, 2024, MPS entered into a Task Order Agreement for Professional Services with Terracon.
- MPS needs to perform soil borings, resistivity testing, and laboratory testing to mitigate risks associated with unfavorable soil conditions.
- Task Order No. 5 is for field exploration, laboratory testing, engineering services, and project delivery at MPS' SE Substation.

FINANCIAL CONSIDERATIONS:
- The proposed cost for the soil boring and testing services is $8,750, and is included in MPS' 2026 budget.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Taylor Holte, Electric Project Engineer.

Attachments: Available upon request.

Award Bids for 2027 Electrical Materials

RECOMMENDATION:
The General Manager respectfully requests the Commission award the bids for 2027 electrical materials to the lowest qualified bidders meeting the specifications, as shown on the attached bid tabulation sheet.

BACKGROUND:
Moorhead Public Service (MPS) received bids from four suppliers at the bid opening on August 11, 2026. All bids MPS received were on time and met the specifications. The delivery times for wire and transformers varied among manufacturers; however, all delivery times were reasonable.

The prices for certain materials are showing some signs of stability. Transformer manufacturing continues to be affected by supply chain issues and market volatility; therefore, pricing came in slightly above staff's estimate. Metal pricing and tariffs continue to affect cable prices; however, pricing came in below staff's estimate. The recommended list of materials to be awarded has been revised based on need, pricing, and lead times. Materials not being awarded are shown in strikethrough in the table below. The overall pricing for 2027 electrical materials is $1,141,326.75, which is 8.63 percent lower than the estimated amount of $1,249,150.

MATERIAL DESCRIPTION	QTY.	ESTIMATED COST	LOW BIDDER RESULT
1/0 Primary 15 kV Primary (45 reels)	121,500'	$546,750.00	$413,100.00
500 MCM 15 kV Primary (10 reels)	22,000'	$202,400.00	$158,290.00
~~750 MCM 15 kV Primary (3 reels)~~	~~4,500'~~	~~$56,700.00~~	~~$45,675.00~~
250 MCM Triplex Secondary (10 reels)	10,000'	$45,000.00	$31,868.50
Transformer – Padmount Single-Phase – 25 KVA	25	$90,000.00	$105,618.25
Transformer – Padmount Single-Phase – 50 KVA	50	$200,000.00	$254,839.00
Transformer – Padmount Three-Phase 120/208 – 1,000 KVA	2	$80,000.00	$88,238.00
Transformer – Padmount Three-Phase 277/480 – 1,000 KVA	1	$40,000.00	$44,242.00
Transformer – Padmount Three-Phase 277/480 – 1,500 KVA	1	$45,000.00	$45,131.00
TOTAL		**$1,249,150.00**	**$1,141,326.75**

The cable prices are subject to metals escalation/de-escalation. As a result, the actual price paid for the cable may vary based on metal prices at the time of manufacture.

Attached is the transformer bid evaluation sheet that MPS staff uses to evaluate the total life-cycle owning cost. The low bid is the sum of the initial bid price and the expected cost of purchasing power to supply the transformer's internal losses. This approach results in a more efficient transformer and keeps MPS' distribution system losses low. Bid Items #5 and #6 were awarded to the second-lowest bidder because the lowest bidder did not meet MPS' single-phase padmount transformer specifications. Bid Item #3 was not awarded because the project is being delayed; therefore, the cable is not needed at this time.

These materials are part of capital projects for replacements, transformers, extensions, and upgrades to MPS' distribution system. MPS has done its best to weather supply chain issues over the past few years, and the outlook is promising that these issues will subside and pricing will continue to stabilize in the coming years.

Listed below are several known major projects for 2027:

- Partridge Creek Second Addition
- Prairie Parkway Fifth Addition
- City of Moorhead's Wastewater Treatment Facility
- MPS' Capital Projects

KEY ISSUES:

- The cable prices are subject to metals escalation/de-escalation.
- These materials are part of capital projects for replacements, transformers, extensions, and upgrades to MPS' distribution system.

FINANCIAL CONSIDERATIONS:

- The overall pricing for 2027 electrical materials is $1,141,326.75, which is 8.63 percent lower than the estimated amount of $1,249,150.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Adam Benhardt, Construction Manager.

Attachments:
Bid Tabulation Sheet
Transformer Bid Evaluation Sheet

MOORHEAD PUBLIC SERVICE

Bid Tabulation Sheet
for
2027 Electrical Materials

August 11, 2026, at 3:00 pm

BIDDER	CHECK OR BID BOND	BID ITEM #1: 1/0 AWG, 15 kv Dist. Cable, 220 mil Insulation (45 reels) Price/Foot	BID ITEM #2: 500 MCM, 15 kV Primary Feeder Cable, 220 mil (10 reels)	BID ITEM #3:[2] 750 MCM, 15 kV Primary Feeder Cable, 220 mil (3 reels)	BID ITEM #4: 250-3/0-250 AWG, 600 Volt Underground Service Cable (10 reels)	BID ITEM #5: 25 kVA, Single-Phase Padmount Transformer, 12.47/7.2 Volt Primary, 240/120 Volt Secondary Price Each	BID ITEM #6: 50 kVA, Single-Phase Padmount Transformer, 12.47/7.2 Volt Primary, 240/120 Volt Secondary Price Each
		121,500	22,000	4,500	10,000	25	50
Border States	Bid Bond	$ 578,864.88	$ 226,867.52	$ 145,579.10	$ 38,415.80	$ -	$ -
Border States (Alternate)		$ 504,161.82	$ 176,572.44	$ 161,746.50	$ 31,868.50	$ -	$ -
RESCO	Bid Bond	$ 510,907.50	$ 178,970.00	$ 163,935.00	$ 32,300.00	$ 105,618.25	$ 254,839.00
WESCO	Bid Bond	$ 432,297.00	$ 158,290.00	$ 58,356.00	$ 33,820.00	$ 71,975.00 [1]	$ 163,200.00 [1]
WESCO (Altnerate)		$ 410,670.00	$ 179,608.00	$ 56,911.50	$ -	$ -	$ -
Stuart C. Irby	Bid Bond	$ 413,100.00	$ 163,900.00	$ 45,675.00	$ 36,600.00	$ -	$ -

[1]Did not meet specifications.

[2]Not awarded because project is being delayed.

MOORHEAD® PUBLIC SERVICE

Bid Tabulation Sheet
for
2027 Electrical Materials

August 11, 2026, at 3:00 pm

	2	1	1
BIDDER	**BID ITEM #7:** 1000 kVA, Three-Phase Padmount Transformer, 12.47/7.2 Volt Primary, 208Y/120 Volt Secondary Price Each	**BID ITEM #8:** 1000 kVA, Three-Phase Padmount Transformer, 12.47/7.2 Volt Primary, 480Y/277 Volt Secondary Price Each	**BID ITEM #9:** 1500 kVA, Three-Phase Padmount Transformer, 12.47/7.2 Volt Primary, 480Y/277 Volt Secondary Price Each
Border States	$ -	$ -	$ -
Border States (Alternate)	0	0	0
RESCO	$ 50,326.14	$ 45,219.32	$ 51,554.52
WESCO	$ 88,238.00	$ 44,242.00	$ 45,131.00
WESCO (Alternate)	$ -	$ -	$ -
Stuart C. Irby	$ -	$ -	$ -

Moorhead Public Service

Transformer Bid Evaluation

August 11, 2026

		Item #5 25 KVA Pad 1 Phase 12,470/7,200 240/120	Item #6 50 KVA Pad 1 Phase 12,470/7,200 240/120	Item #7 1000 KVA Pad 3 Phase 12,470/7,200 208Y/120
NO LOAD LOSS COST/KW =	**$7,600.00**			
LOAD LOSS COST/KW =	**$5,750.00**			
Vendor	Manufacturer	25	50	2
BSE				
RESCO	ERMCO	$4,224.73	$5,096.78	$50,326.14
Stuart Irby				
Wesco		$2,879.00	$3,264.00	$44,119.00
WEG Transformer				
****NO LOAD LOSS SHEET****				
BSE				
RESCO	ERMCO	33	51	1,367
Stuart Irby				
Wesco		66	89	1,070
WEG Transformer				
*****LOAD LOSS SHEET*****				
BSE				
RESCO	ERMCO	175	324	7,267
Stuart Irby				
Wesco		319	657	8,270
WEG Transformer				
****LOSS ADJUSTED BIDS****				
BSE				
RESCO	ERMCO	$5,481.78	$7,347.38	$102,500.59
Stuart Irby				
Wesco		$5,214.85	$7,718.15	$99,803.50
WEG Transformer				
	LOWEST LIFE CYCLE COST Per Unit	$5,481.78	$7,347.38	$99,803.50
$448,695.25	**Total Initial Cost**	$105,618.25	$254,839.00	$88,238.00
****LEAD TIME****		15-16 weeks	15-16 weeks	28-30 weeks

***Power Partners is not an approved Manufacturer**

NO LOAD LOSS COST/KW = $7,600.00 LOAD LOSS COST/KW = $5,750.00		Item #8 1000 KVA Pad 3 Phase 12,470/7,200 480Y/277	Item #9 1500 KVA Pad 3 Phase 12,470/7,200 480Y/277	
Vendor	Manufacturer	1	1	
BSE				
RESCO	ERMCO	$45,219.32	$51,554.52	
Stuart Irby				
Wesco	ABB	$44,242.00	$45,131.00	
WEG Transformer				
NO LOAD LOSS SHEET				
BSE				
RESCO	ERMCO	1,522	1,866	
Stuart Irby				
Wesco		1,326	1,722	
WEG Transformer				
LOAD LOSS SHEET				
BSE				
DSG				
RESCO	ERMCO	5,524	9,938	
Stuart Irby				
Wesco		5,371	10,443	
WEG Transformer				
LOSS ADJUSTED BIDS				
BSE		$0.00	$0.00	
DSG				
RESCO	ERMCO	$88,549.52	$122,879.62	
Stuart Irby				
Wesco	ABB	$85,202.85	$118,265.45	
WEG Transformer				
LOWEST LIFE CYCLE COST Per Unit		$85,202.85	$118,265.45	
$89,373.00	**Total Initial Cost**	$44,242.00	$45,131.00	
LEAD TIME		28-30 weeks	28-30 weeks	

***Power Partners is not an approved Manufacturer**

Award Bid for MPS' 115 kV Transmission Line Upgrade Project from the Fargo Substation to the Sheyenne Diversion

RECOMMENDATION:
The General Manager respectfully requests the Commission award the bid for Moorhead Public Service's 115 kV Transmission Line Upgrade Project from the Fargo Substation to the Sheyenne Diversion to Key Contracting, Inc., in the amount of $161,675, contingent upon final approval, and authorize the General Manager to approve all change orders up to a cumulative maximum of 5 percent of the contract amount.

BACKGROUND:
On August 26, 2025, the Commission approved Task Order No. 3 with MBN Engineering, Inc. (MBN), for Moorhead Public Service's (MPS') 115 kV Transmission Line Upgrade Project from the Fargo Substation to the Sheyenne Diversion. Task Order No. 3 is to provide project management services associated with upgrading MPS' 115 kV transmission line in West Fargo that is located along the north side of 32nd Avenue South and adjacent to the FM Area Diversion Project.

MBN prepared specifications for upgrading MPS' 115 kV transmission line from T2-266 ACSR to 795 Drake ACSS, as well as upgrading two structures. This project is necessary to increase the capacity of MPS' Fargo to Brookdale Substation transmission line to support future growth. The increased capacity will also enhance electric reliability during peak times.

MPS received one bid at the bid opening on August 4, 2026. The lowest qualified bidder was Key Contracting, Inc., in the amount of $161,675. Attached are MBN's recommendation letter and bid summary. MPS has included the upgrade of MPS' 115 kV transmission line in its 2026 annual budget. This project is also eligible for cost recovery from the Southwest Power Pool.

KEY ISSUES:
- MBN prepared specifications for upgrading MPS' 115 kV transmission line from T2-266 ACSR to 795 Drake ACSS, as well as upgrading two structures.
- MPS received one bid at the bid opening on August 4, 2026.

FINANCIAL CONSIDERATIONS:
- The lowest qualified bidder was Key Contracting, Inc., in the amount of $161,675.
- MPS has included the upgrade of MPS' 115 kV transmission line in its 2026 annual budget.
- This project is also eligible for cost recovery from the Southwest Power Pool.

Respectfully submitted,

Travis L. Schmidt

Travis L. Schmidt
General Manager

Division/Response Person: Taylor Holte, Electric Project Engineer.

Attachments:
MBN Recommendation Letter and Bid Summary

August 4, 2026

Mr. Taylor Holte
Moorhead Public Service
215 Highway 75 North
Moorhead, MN 56561-0779

Subject: Moorhead Public Service
WAPA West Fargo Sub – FM Diversion
West Fargo, North Dakota
MBN Project No. 25-185

On August 4, 2026, Moorhead Public Service received and opened one (1) bid proposal for the WAPA West Fargo Sub – FM Diversion project.

It is our recommendation that Moorhead Public Service award the contract to Key Contracting, Inc. for the amount of **$161,675.00.**

Enclosed is one (1) copy of the bid tabulation for your use. If you have any questions, please contact me at 701-478-6336.

Sincerely,

Joshua M. Magelky, P.E.
Transmission Engineer

enclosure

WAPA West Fargo Sub - FM Diversion
Owner: Moorhead Public Service
Solicitor: MBN Engineering, Inc.
08/04/2026 02:00 PM CST

215 Highway 75 N, Moorhead, MN 56561-0779					
Item	Contractor	U of M	Quantity	Unit Price	Extension
1	Key Contracting, Inc. *	LS	1	$161,675.00	$161,675.00

*** Received one (1) bid.**
*** Signed Bid Bond in the amount of 10% of the bid was included with Bid.**

Approve Task Order Agreement for Professional Services with GeoGraph Technologies, LLC, Task Order No. 1 for Miscellaneous GIS Services, and Task Order No. 2 for MPS' Fiber Conversion Project

RECOMMENDATION:
The General Manager respectfully requests the Commission approve the Task Order Agreement for Professional Services with GeoGraph Technologies, LLC, Task Order No. 1 for Miscellaneous GIS Services, and Task Order No. 2 for MPS' Fiber Conversion Project, contingent upon final legal approval.

BACKGROUND:
An Enterprise Geographic Information System (GIS) is a powerful tool for collecting, managing, and analyzing information about the spatial locations of electric, water, and fiber telecommunications infrastructure. Moorhead Public Service's (MPS') GIS provides efficient, data-driven solutions that increase operational efficiency across the organization. GeoGraph Technologies, LLC (GeoGraph), has an extensive background in telecommunications GIS services to broadband network providers and utilities worldwide since 2018.

The Task Order Agreement for Professional Services (Agreement) (available upon request) with GeoGraph will be a five-year Agreement and GeoGraph's hourly rates will be based on their hourly rate structure that is updated annually. The costs associated with this Agreement are included in MPS' 2026 budget. MPS staff recommends approval of the Agreement, Task Order No. 1, and Task Order No. 2, contingent upon final legal approval.

Task Order No. 1 (available upon request) is for miscellaneous GIS services, including the development, design, and configuration of the GIS telecommunications network and related applications. Task Order No. 1 will be charged at an hourly rate to MPS. MPS staff will work with GeoGraph on estimated costs before services are approved.

Task Order No. 2 (available upon request) will assist MPS in completing a fiber conversion project, including migrating existing telecommunications information and providing software training for MPS staff. Task Order No. 2 will be billed at a cost not-to-exceed $25,000.

KEY ISSUES:
- GeoGraph has an extensive background in telecommunications GIS services to broadband network providers and utilities worldwide since 2018.
- Task Order No. 1 is for miscellaneous GIS services, including the development, design, and configuration of the GIS telecommunications network and related applications.
- Task Order No. 2 will assist MPS in completing a fiber conversion project, including migrating existing telecommunications information and providing software training for MPS staff.

FINANCIAL CONSIDERATIONS:
- MPS will be billed at an hourly rate for Task Order No. 1.
- MPS will be billed for Task Order No. 2 at a cost not-to-exceed $25,000.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Aaron Southard, IT Division Manager.

Attachments: Available upon request.

Approve Sponsorship Request from Community Action Partnership-Lakes and Prairies for The Longest Table Moorhead and Dilworth

RECOMMENDATION:
The General Manager respectfully requests the Commission approve the sponsorship request from Community Action Partnership-Lakes and Prairies for The Longest Table Moorhead and Dilworth in the amount of $3,500.

BACKGROUND:
On November 21, 2023, the Commission approved the amended Policy on Sponsorships and Marketing. As stated in the Policy, the General Manager has the authority to review and provide a recommendation to the Commission for approval of the sponsorship request.

Community Action Partnership-Lakes and Prairies (CAPLP) mission for The Longest Table Moorhead and Dilworth (The Longest Table) is to create a safe space where community members can come together to discuss community items. This year's theme is "It Takes A Village", that will allow neighbors to share stories, ideas, and solutions for our community's needs. The Longest Table is a free event and is open to the public. Attached are CAPLP's Sponsorship Submission Form and sponsorship opportunities.

Moorhead Public Service (MPS) would be recognized as a platinum sponsor for The Longest Table at a cost of $3,500. Recognition for the sponsorship would be provided to MPS in various ways, depending upon the level, including:

- MPS will receive pre-event recognition.
- MPS will receive prominent acknowledgement as the exclusive food sponsor.
- MPS' name and logo will be displayed during the event.
- MPS' name will be included in marketing materials for the event.

MPS has $50,000 in its 2026 budget for sponsorship and marketing expenditures and, of that amount, $34,151 has been expensed to date.

KEY ISSUES:
- On November 21, 2023, the Commission approved the amended Policy on Sponsorships and Marketing, which gives the General Manager the authority to review and provide a recommendation to the Commission for approval of a sponsorship request.
- The event will allow neighbors to share stories, ideas, and solutions for our community's needs.
- MPS would be recognized as a platinum sponsor for the event, and recognition would be provided to MPS in various ways.

FINANCIAL CONSIDERATIONS:
- MPS has $50,000 in its 2026 budget for sponsorship and marketing expenditures and, of that amount, $34,151 has been expensed to date.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Travis L. Schmidt, General Manager.

Attachments:
CAPLP Sponsorship Submission Form and Sponsorship Opportunities

August 5, 2026

Dear Mr. Schmidt and Moorhead Public Service Commission members:

I'm reaching out on behalf of CAPLP (Lakes and Prairies Community Action Partnership), which recently took on planning and facilitation of The Longest Table Moorhead-Dilworth event. As we prepare for this fall, we're connecting with local businesses and organizations to see who might be interested in helping bring this event to life.

The Longest Table is a free community meal that brings together 300+ people to share food and have meaningful conversations that build connection and belonging. This year, our theme is: **It takes a Village**, creating space for neighbors to share stories, ideas, and solutions for our community's needs.

You can learn more general information about the event here. You can learn more about our area's specific events here.

We're inviting community partners to help support us in this effort. I've attached our sponsorship information in case it's helpful and would love to have a conversation about how you can help to support The Longest Table. If there's an application or next steps to acquire your support, I'd appreciate you pointing me in the right direction.

Thank you for all you do in our community, we truly appreciate it.

Best,

CAPLP Fundraising Team
Patty Lopez, Alyssa Athman, Alli Ward and Angie Walswick
218-512-1500

CAPLP
Lakes & Prairies Community Action Partnership
www.caplp.org

THE LONGEST TABLE
MOORHEAD AND DILWORTH

2026 Sponsorship Levels

Platinum Sponsor $3500

- Enjoy exclusive recognition as our premier partner!
- Prominent acknowledgment as the exclusive food sponsor.
- Premium logo placement on all materials.
- Spotlight in press releases and social media.

Gold Sponsors $1,000

- Large Logo featured on all signs
- Logo/Name Online
- Sponsor Announcement at beginning of Event
- Sponsor listed in press releases
- Logo featured on posters and other print materials

Silver Sponsors $500

- Logo featured on event day signs
- Logo/Name Online
- Sponsor Announcement at beginning of event

Bronze Sponsors $250

- Logo featured on event day signs
- Logo Online

CAPLP
Lakes & Prairies Community Action Partnership

Eliminate Poverty • Empower Families • Engage Communities

891 Belsly Boulevard, Moorhead, MN 56560 | Phone: (218) 512-1500 | Fax: (844) 215-7287

ChamberChoice 2021 Award Winner

Charities Review Council MEETS STANDARDS smartgivers.org

impact NONPROFIT

Review Preliminary 2027 Budget Timetable and Set Date for Water and Electric Rate Hearings

RECOMMENDATION:
The General Manager respectfully requests the Commission review the preliminary 2027 budget timetable and set Tuesday, October 20, 2026, as the date for the water and electric rate hearings. For reference, Commissioners Paul Baker, Matt Leiseth, and Jason Ness were appointed to the Budget Working Group, and Commissioners Lisa Borgen, Amy Lammers, and Steve Lindaas were appointed to the Human Resources Working Group at the Commission meeting on March 17, 2026.

BACKGROUND:
Staff has begun updating the 2027 final budget with revised financial revenue and expenditure forecasts by gathering key preliminary inputs to include major items such as purchased power costs, transmission costs, Southwest Power Pool (SPP) Annual Transmission Revenue Reimbursement (ATRR), transfer payments to the City of Moorhead (City), and capital projects.

Moorhead Public Service (MPS) staff provided City finance staff with the updated 2027 electric General Fund Transfer amount as calculated in accordance with the current Electric Fund Transfer Agreement (Transfer Agreement) between the City of Moorhead and Moorhead Public Service, expiring at the end of 2026.

In 2026 to date, the Commission took the following actions that will impact MPS' 2027 budget, rates, and long-term financial forecasts:

<u>February 2026</u>
- Award Bid for Furnishing 115 kV IPO Breakers at MPS' Northeast and Southeast Substations

<u>April 2026</u>
- Approve Task Order No. 15 for Moorhead DOE Substation KV1A Transformer Replacement and Amendment No. 1 to Task Order No. 11 for Centennial Substation Differential Relays Upgrade with DGR Engineering
- Approve Specifications and Authorize Advertisement for Bids for Furnishing 15 kV Indoor Metalclad Switchgear at MPS' Northeast and Southeast Substations

<u>May 2026</u>
- Approve Task Order No. 17 with DGR Engineering for Northeast Substation Transmission Line Extension Projects

<u>June 2026</u>
- Award Bid for Furnishing 15 kV Indoor Metalclad Switchgear at MPS' Northeast and Southeast Substations
- Approve Resolution and Declaration of Intent to Approve Potential Bond Sale in 2027 or 2028

<u>July 2026</u>
- Approve Specifications and Authorize Advertisement for Bids for 2027 Electrical Materials

Key areas already under review within the budget development process include the following:

Rate Increases:

- Electric—Preliminary budget projections indicate an overall electric rate increase between 0 and 4 percent for 2027.
- Water—Preliminary budget projections indicate an overall water rate increase between 3 and 7 percent for 2027.

Purchased Power and Transmission:
Purchased power and transmission costs remain the most significant expenses within MPS. Preliminary information received from Missouri River Energy Services (MRES) indicates the following:

- Western Area Power Administration (WAPA) imposed a rate increase of approximately 16 percent in 2023, followed by a net 6.2 percent increase for 2026. Preliminary information from MRES indicates that WAPA's rates are unlikely to increase in 2027.
- MRES is still reviewing rates for 2027. Preliminary information provided to MPS indicates that MRES may increase electric rates by 4 to 5 percent for 2027 and may impose a transmission rate increase. Transmission rate increases have averaged approximately 5 percent annually in recent years.

Electric Division City Transfer Payments:
Transfer payments from MPS' Electric Division to the City are the second largest use of MPS funds. The transfer payments to the City from MPS' Electric Division are comprised of three components—the General Fund, the Capital Improvements Fund, and the Economic Development Fund.

- General Fund Transfer (2026 budget was $7,725,000).
  The Moorhead City Charter authorizes the City Council to transfer, in any fiscal year, "…to the general revenue fund of the city from the net revenues of…(a)…the electric utility, an amount not to exceed 20 percent of gross revenues" (Section 12.11, Subd.4).

  In 2014, an initial four-year Transfer Agreement between the City and the Commission was finalized for 2014-2018, guaranteeing either a minimum base payment or a calculated payment based on actual kilowatt-hour (kWh) sales multiplied by a fixed rate per kWh. The Commission and the City Council also approved subsequent Transfer Agreements for 2019-2023 and 2024-2026, and each Transfer Agreement included annual $125,000 increases to the minimum base payment amounts. A new Transfer Agreement has not yet been approved for 2027, so the general fund amount is projected to remain at the 2026 rate, with an additional $125,000 increase. As a result, the projected 2027 General Fund Transfer from MPS' Electric Division to the City will be the negotiated base transfer of $7,850,000 (the 2026 negotiated amount of $7,725,000, plus $125,000 as in the prior Transfer Agreement).

- Capital Improvements Fund Transfer (2026 budget was $2,075,000).
  The transfer to the City's Capital Improvements Fund from MPS' Electric Division is at the maximum allowed by City Charter, which is 5 percent of gross revenues. The language in the City Charter regarding net and gross revenues for the Capital Improvements Fund is very similar to the City Charter language for the General Fund Transfer: "The city council may…transfer from net revenues in its utility funds to the capital improvements fund an amount not to exceed 5 percent of the gross revenues derived by the Commission in that fiscal year…" (Section 12.09, Subd. 2). Select revenue sources are excluded from the calculation. These include items such as fiber leases, generation and transmission leases, SPP ATRR credits, revenues subject to the Economic Development Incentive Rate, and revenues subject to service territory buyout payments.

Based on the maximum allowed transfer rate of 5 percent, a projected 2 percent electric rate increase, and anticipated 2027 electric sales remaining consistent with 2026 sales, the initial budgeted 2027 Capital Improvement Fund Transfer from MPS' Electric Division to the City is calculated to be $2,116,000.

- Economic Development Fund (2026 budget was $50,000).
  As in 2026, the 2027 budget will include a transfer from MPS' Electric Division to the City's Economic Development Fund of $50,000, which is the maximum allowed by City Charter.

- Total MPS Electric Division Transfers to the City (2026 budget was $9,850,000).
  Based on the information provided above, the total 2026 transfer payments from MPS' Electric Division to the City were budgeted at $9,850,000. Based on preliminary estimates, the total 2027 transfer payments from MPS' Electric Division to the City are tentatively budgeted at $10,016,000, which is projected to be 23.4 percent of MPS' projected 2027 electric operating revenues (after excluding certain revenues).

Electric Division Capital Improvements:
Preliminary Electric Division infrastructure plans for the next three years include regular distribution system extensions and upgrades, as well as planned substation and transmission line updates.

Water Division City Transfer Payments:
Transfer payments from MPS' Water Division to the City include two different funds—the City's General Fund and Capital Improvements Fund.

- General Fund Transfer (2026 budget was $643,500).
  The City Charter authorizes the City Council to transfer, in any fiscal year, from the net revenues of the water utility an amount not to exceed 5 percent of gross revenues. The General Fund Transfer is at its maximum rate of 5 percent of gross revenues. Based upon a preliminary 5.5 percent rate increase in overall water rates, the tentative projected transfer from MPS' Water Division to the City's General Fund for the 2027 budget is estimated at $678,500.

- Capital Improvements Fund Transfer (2026 budget was $126,000).
  Beginning in 2012, an annual transfer of $126,000 from MPS' Water Division to the City's Capital Improvements Fund was added by the City to partially fund the City's flood mitigation bond payments. No increase or decrease is expected for 2027.

- Total MPS Water Division Transfers to the City (2026 budget was $769,500).
  Based on the information provided above, the total 2026 transfer payment from MPS' Water Division to the City was budgeted at $769,500. The preliminary transfer payment amount for 2027 is estimated at $804,500, which is approximately 5.9 percent of MPS' preliminary projected 2027 water operating revenues (after excluding certain revenues).

Water Division Capital Improvements:
Preliminary Water Division infrastructure plans for the next three years include continuing the Watermain Asset Management Plan (annual and ongoing), the ongoing conversion to an Advanced Metering Infrastructure (AMI) system (expected to be completed in 2027), updates to water treatment systems within MPS' Water Treatment Plant, and preliminary projects related to the Highway 10 raw water transmission line replacement.

Compensation:
The collective bargaining agreement and supporting Memorandums of Understanding (MOUs) for covered employees for 2025 through 2027 were approved in 2024 and will expire at the end of 2027. The estimated overall net wage increases for 2025 through 2027 were set by the agreement and supporting MOUs. Benefit-cost increases have yet to be determined as they may fluctuate from year to year.

Budget Working Group Actions:
The Commission's Budget Working Group will meet as needed throughout the 2027 budget process. The initial 2027 detailed budget binder, along with the Budget Working Group's recommendations, will be presented to the entire Commission on October 20, 2026.

Timetable for Budget Process:

August 25, 2026, Commission Meeting - Set Rate Hearing Date
From now through completion of the 2027 Budget - Budget Working Group Meetings
October 20, 2026, Commission Meeting - Review Financing and Capital Improvement Plan - Review Strategic Plan, Operating Budgets, and Rates - Review Budget and Budget Working Group's Recommendation - Hold Public Water and Electric Rate Hearings
November 3, 2026, Commission Meeting (if held) - Review Budget (if needed)
November 17, 2026, Commission Meeting - Review Budget (if needed) - Review Customer Comments (if any)
December 8, 2026, Commission Meeting (if held) - Review Budget (if needed) - Review Final Customer Comments (if any)
December 22, 2026, Commission Meeting - Approve 2027 Budget - Approve 2027 Rates

KEY ISSUES:

- Set the timetable to review the 2027 budget.
- Set the hearing date for the 2027 electric and water rates.

Respectfully submitted,

Travis L. Schmidt
General Manager

Division/Response Person: Mark Moilanen, Administration and Finance Manager.
Alison Skansgaard, Finance Division Manager.

Attachments: None.